

City of Carpinteria
City Council Regular Meeting Agenda
Monday, February 24, 2014
Council Chamber, 5775 Carpinteria Avenue, Carpinteria

4:45 p.m. Closed Session – 5:30 p.m. Regular Session

INFORMATION ABOUT CITY COUNCIL MEETINGS:

- The time at which an item on the agenda is scheduled to be heard is an estimate only. The City Council may consider and act on an agenda item in any order it deems appropriate. In addition, an item may be considered earlier or later than the Estimated Time, depending on the length of time which is devoted to other agenda items. All persons interested in an item listed on the agenda are advised to be present throughout the meeting to ensure that they are present when the item is called.
- The regular meeting will be broadcast live over Government Access Television Channel 21. The City Council meetings will be rebroadcast on Wednesdays at 8:00 p.m. and Saturdays at 5:00 p.m.
- Materials related to an Agenda item submitted to the City Council after distribution of the agenda packet are available for public inspection in the City Clerk's Office at 5775 Carpinteria Avenue, Carpinteria, during normal business hours. Such documents are also available on the City of Carpinteria website at www.carpinteria.ca.us subject to staff's ability to post the documents before the meeting.
- Any written or printed material and/or exhibits presented at a City Council meeting or work session become the property of the City.
- Any information presented to the City Council by the public on any agenda item and during Public Comment using electronic media to be displayed on the overhead projector must be arranged with staff for review of materials in advance of the meeting and no later than close of business Wednesday prior to the Council meeting.
- As a courtesy to others and to avoid interference with the public address system, please refrain from using cell phones in the Council Chambers and please turn off all audible pagers and rings.
- If you wish to speak on a matter scheduled for consideration in a closed session, you will have an opportunity to address the City Council before the Council retires to its closed session deliberations.

**ESTIMATED
TIME:**

4:45 p.m.

CALL TO ORDER

ROLL CALL

PUBLIC COMMENT ON CLOSED SESSION

CLOSED SESSION

Conference with Real Property Negotiator(s) – Government Code Section 54956.8

Property: Assessor's Parcel No. 004-105-015. Property located on Linden at the railroad.

Negotiating Party/Property Owner: Uppo's Garden, LLC (Lessee) / City of Carpinteria (lessor)

Agency Negotiators: Matt Roberts, Parks and Recreation Director; Jena Shoaf, Deputy City Attorney, and Peter Brown, City Attorney.

Under Negotiation: price and terms of payment.

TEMPORARY ADJOURNMENT TO CLOSED SESSION

5:30 p.m.

CALL BACK TO ORDER

CLOSED SESSION REPORT

5:31 p.m.

ROLL CALL

PLEDGE OF ALLEGIANCE

5:32 p.m.

INTRODUCTIONS, PROCLAMATIONS AND PRESENTATIONS

5:32 p.m.

1. Proclamation Designating March 13, 2014, as California Arbor Day in the City of Carpinteria.

5:37 p.m.

PUBLIC INFORMATION REPORTS AND ANNOUNCEMENTS

5:39 p.m.

CITY MANAGER'S REPORT

The City Manager will report to the City Council regarding various City and/or community events and/or matters of interest. There will be no City Council discussion except to ask questions or refer matters to staff; and no action will be taken unless listed on a subsequent agenda.

5:40 p.m.

PRESENTATIONS BY CITIZENS/PUBLIC COMMENT

This is a time for public comments on matters not otherwise on the agenda but within the subject matter jurisdiction of the City Council. The Public Comment period is limited to 15 minutes and divided among those persons desiring to speak. No person shall speak longer than three minutes; however, the Mayor may establish shorter periods based on the time available and/or the number of persons waiting to speak. Persons wishing to speak on a specific item will be recognized at the time the agenda item is considered.

Please be aware that items on the consent calendar are considered to be routine and are normally enacted by one unanimous vote of the Council. If you wish to speak on a consent calendar item, or on a matter scheduled for consideration in a closed session at the end of the agenda, please do so during the Presentations by Citizens/Public Comment portion of the meeting.

The City and the City Council are not responsible for the content of statements made during the public comment period, or the factual accuracy of any such statements.

AGENDA MODIFICATIONS: The City Council may modify the regular agenda by tabling items, adding urgency items to the agenda, or changing the order in which items are considered. Changes to the Consent Calendar are considered at the time the Consent Calendar is considered.

5:55 p.m.

CONSENT CALENDAR (to be approved by roll call vote on one motion with all resolutions and ordinances as read by title only). Individual items may be removed and considered separately at the request of a Councilmember. Any item, which is removed from the Consent Calendar, will be added to the end of the agenda under Other Business.

2. Minutes of the regular meeting held February 10, 2014.
3. Expenditures for the period ending February 19, 2014.

ADMINISTRATIVE MATTER: NONE

PUBLIC HEARING: NONE

OTHER BUSINESS:

- 5:56 p.m. 4. Authorization and Award for the Construction of City Maintenance Project Number 15041, Santa Ynez Avenue Guardrail Replacement Project

Recommendation: 1) That the City Council find DPM Construction Company's bid responsive and authorize the Mayor to sign the contract with DPM, the lowest responsible bidder, subject to meeting all mandatory contract document requirements for the construction of City Maintenance Project 15041, Santa Ynez Avenue Guardrail Replacement Project and 2) Approve a Project Budget of \$160,477.70.

Staff presenter: Matt Maechler, Civil Engineer and Charlie Ebeling, Public Works Director

- a. Staff Report
- b. Public Comment
- c. City Council Determination

- 6:10 p.m. 5. Request to Reserve City Funds from the Community Development Block Grant (CDBG) Entitlement Funds to the City of Carpinteria Public Works Department for the Main School Sidewalk In-fill Project

Recommendation: Reservation of \$82,484 (or 100%) of the City of Carpinteria 2014-2014 CDBG Capital fund for the Main School Sidewalk In-fill Project at Six Street And Walnut Avenue.

Staff presenter: Jackie Campbell, Community Development Director

- a. Staff Report
- b. Public Comment
- c. City Council Determination

- 6:25 p.m. 6. Responses to a Request from the Carpinteria Valley Association for City Council Adoption of a Resolution Calling for a State-wide Moratorium on Fracking Until June, 2015 or Such Later Time as the State Department of Conservation Division of Oil, Gas and Geothermal Resources, issues its Final Environmental Impact

Report on Fracking Regulations to be Enacted Pursuant to Senate Bill 4 (Pavley, Ch313, Stats of 2013)

Recommendation: Consider the Carpinteria Valley Association request and direct staff as determined appropriate.

Staff presenter: Dave Durflinger, City Manager and Jackie Campbell, Community Development Director

- a. Staff Report
- b. Public Comment
- c. City Council Determination

6:45 p.m.

COMMITTEE REPORTS, INQUIRIES AND OTHER MATTERS PRESENTED BY COUNCILMEMBERS

Informational reports from Councilmember representatives on the committees, commissions and organizations listed below. This is also an opportunity for Councilmembers to request information from staff or seek support from fellow Councilmembers for future agenda items.

1. Representatives to Regional Agencies and Committees

- a. Beach Erosion Authority for Clean Oceans and Nourishment (BEACON) (Shaw/Alt. Carty)
- b. California Joint Powers Insurance Authority (CJPIA) (Clark/Alt. Shaw)
- c. Channel Counties Division, League of California Cities (Nomura/Alt. Shaw)
- d. Santa Barbara Association of Governments (SBCAG)(Clark/Alt. Nomura)
- e. Santa Barbara County Air Pollution Control District (APCD)(Clark/Alt. Nomura)
- f. Santa Barbara Joint Housing Task Group (Carty &Shaw)
- g. Central Coast Collaborative on Homelessness (C3H) (Carty)
- h. South Coast Task Force on Youth Gangs Leadership and Executive Council (Carty & Clark)

2. Joint and Special Committees

- a. City Council/Chamber of Commerce Board of Directors Committee (Carty & Nomura)
- b. City Council/Public Safety Committee (Clark & Shaw)
- c. City Council/School Board Committee (Stein & Carty)
- d. City Council/Utilities Committee (Stein & Nomura)
- e. City Council/First District Supervisor Committee (Stein & Carty)
- f. City Council Finance/Budget Committee (Stein & Clark)

3. Ad Hoc Committees

- a. Public Facility Site Acquisition/Development Committee (Carty & Nomura)
- b. Transportation Committee (Stein & Shaw)
- c. Labor Relations Committee (Wade & Shaw)

4. City Representatives on other Committees

- a. Community Media Access Center (Gary Dobbins)
- b. Santa Barbara Coastal Vector Control District (Ronald Hurd)
- c. Santa Barbara Metropolitan Transit District (Chuck McQuary)

6:48 p.m.

ADJOURNMENT

The next regular meeting to be held on **Monday, March 10, 2014**, at **5:30 P.M.**, in the Council Chamber, City Hall, 5775 Carpinteria Avenue, Carpinteria, California.

In compliance with the Americans with Disabilities Act, if you need assistance to participate in this meeting, please contact the City Clerk's Office at 684-5405, extension 403 or the California Relay Service at (866) 735-2929. Notification 72 hours prior to the meeting will enable the City to make reasonable arrangements for accessibility to this meeting.

This agenda was posted on Wednesday, February 19, 2014, in the City Clerk's Office, on the City Hall Public Notices Board, and on the Internet.

PROCLAMATION

A PROCLAMATION OF THE CARPINTERIA CITY COUNCIL DESIGNATING THURSDAY, MARCH 13, 2014, AS CALIFORNIA ARBOR DAY IN THE CITY OF CARPINTERIA

WHEREAS, in 1872, the first Arbor Day was observed in Nebraska as a special day set aside for the planting of trees and to recognize the importance of trees in our daily lives; and

WHEREAS, March 13, 2014 has been designated as California Arbor Day and April 25, 2014 as National Arbor Day; and

WHEREAS, the City of Carpinteria recognizes the importance of trees in our daily lives as a source of beauty and comfort in the community by improving neighborhood appearance, creating a better living environment, affecting the weather by providing shade, heat reflection and wind protection, and improving air quality and contributing to energy conservation; and

WHEREAS, to promote community awareness and understanding of the importance of trees, a tree-planting ceremony will be held on California Arbor Day, Thursday, March 13, 2014, at Franklin Creek Park in the City of Carpinteria.

NOW, THEREFORE, I, Brad Stein, Mayor, on behalf of the Carpinteria City Council, do hereby proclaim March 13, 2014, as "CALIFORNIA ARBOR DAY" in Carpinteria and urge all citizens to recognize the importance of trees and participate in the ceremony at Franklin Creek Park.

IN WITNESS THEREOF, I have hereunto set my hand and caused the official seal of the City of Carpinteria, California, to be affixed this 13th day of March, 2014.

Mayor, City of Carpinteria

ATTEST:

City Clerk, City of Carpinteria

**City of Carpinteria
City Council Minutes
Regular Meeting
Council Chambers
Monday, February 10, 2014**

CALL TO ORDER

The meeting was called to order by Mayor Stein at 5:30 p.m.

ROLL CALL

Councilmembers present:

Councilmember Wade Nomura
Councilmember Fred Shaw
Councilmember Al Clark
Vice Mayor Gregg Carty
Mayor J. Bradley Stein

Staff members present:

Dave Durflinger, City Manager
Peter Brown, City Attorney
Jena Shoaf, Deputy City Attorney
Fidela Garcia, City Clerk
Matt Roberts, Parks and Recreation Director
Shanna Farley-Judkins, Assistant Planner
Jackie Campbell, Community Development Director
Charles Ebeling, Public Works Director/City Engineer

PLEDGE OF ALLEGIANCE

All present were led in the salute to the flag by Mayor Stein.

INTRODUCTIONS, PROCLAMATIONS AND PRESENTATIONS: NONE

PUBLIC INFORMATION REPORTS AND ANNOUNCEMENTS:

Mayor Stein announced that the Santa Barbara Bicycle Coalition would be holding a meeting at the library on February 13 at 6:00 p.m. to discuss the Bike Safety Master Plan, Highway 101 Corridor Improvements, and the California Coastal Trail East/West Connector.

CITY MANAGER'S REPORT

- Venoco resubmitted its application earlier in the day for the Paredon Project. Staff has 30 days to review the application for completeness. The documents are available at City Hall for the public to review.

Peter Brown, City Attorney, announced that Deputy City Attorney Dylan Johnson would begin a new job in Los Angeles. He introduced Deputy City Attorney, Jena Shoaf, who received her Bachelor's Degree from the University of California Berkeley and a dual degree from Georgetown University in Master of Public Policy with a concentration in Environmental and Regulatory Policy. Ms. Shoaf stated she was looking forward to the opportunity to work with the City Council and the City of Carpinteria. Mayor Stein welcomed Ms. Shoaf and wished Mr. Johnson well on his future endeavors.

PRESENTATIONS BY CITIZENS/PUBLIC COMMENT: NONE

AGENDA MODIFICATIONS: NONE

CONSENT CALENDAR

Motion by Councilmember Shaw, seconded by Councilmember Clark, to approve the Consent Calendar with all resolutions and ordinances as read by title only.

Upon voice vote, motion carried unanimously.

1. Minutes of the regular meeting held January 27, 2014.
2. Expenditures for the period ending February 4, 2014.
3. Adopt on second reading Ordinance No. 666, An Ordinance of the City Council of the City of Carpinteria, California Reassigning Chapter 3.45 of the Municipal Code Regulating the Change of Owner, Operator or Guarantor for Certain Oil and Gas Facilities to Chapter 3.46, as read by title only.
4. Adopt Resolution No. 5501, A Resolution of the City Council Declaring Certain Equipment as Surplus Assets.

ADMINISTRATIVE MATTER: NONE

PUBLIC HEARING: NONE

OTHER BUSINESS:

5. Receive Recommendations on the Community Development Block Grant (CDBG) Public Services Grant Applications and Allocate Program Funds

Recommendation: Approve the recommendations of the Community Development Block Grant Committee and allocate program funding as stated in the staff report.

Shanna Farley, Assistant Planner, presented the staff report and PowerPoint presentation.

David Boyd, member of All Saints by the Sea Episcopal Church Montecito, read from his prepared statement in support Peoples' Self-help Housing's request for funding.

Motion by Councilmember Clark, seconded by Councilmember Nomura, to approve the recommendations of the Community Development Block Grant Committee and allocate the program funding as stated in the staff report.

Upon voice vote, motion carried unanimously.

6. Approval of Resolution No. 5502, Establishing a Downtown Parking Development Impact Fee Payment Policy

Recommendation: Adopt Resolution No. 5502, Establishing a Payment Policy applying to certain tenant improvement projects subject to the Downtown Parking Development Impact Fee (Carpinteria Municipal Code §1.80.030(E)).

Vice Mayor Carty recused himself from this item due to conflict of interest. He stepped down from the dais and exited the Council Chambers at 5:55 p.m.

Dave Durflinger, City Manager, presented the staff report.

Councilmember Clark inquired regarding the term "deferred amount" shown in the table on Page 5 and whether the deferred amount would go into a payment plan. Mr. Durflinger responded that this was an error and the correct term should be "payment plan."

Councilmember Shaw inquired regarding different uses, such as a restaurant, and whether there would be different parking requirements. Mr. Durflinger responded that whenever there is a tenant improvement moving into a vacant building, the new tenant may take advantage of this policy if the requirement to pay a Development Impact Fee is triggered for additional parking.

Mayor Stein inquired how soon Mr. Hamadi's request could be placed on the Planning Commission's agenda. Mr. Durflinger responded that the request could possibly be placed on the March agenda.

No public comment.

Motion by Councilmember Nomura, seconded by Councilmember Clark, to adopt Resolution No. 5502, as read by title only, thereby establishing the Downtown Parking Development Impact Fee Payment Policy.

Upon voice vote, Councilmembers Clark, Nomura, and Shaw, and Mayor Stein were in favor. Vice Mayor Carty was absent. Motion carried.

Vice Mayor Carty returned to the Council Chambers at 6:18 p.m.

COMMITTEE REPORTS, INQUIRIES AND OTHER MATTERS PRESENTED BY COUNCILMEMBERS

Councilmember Nomura congratulated Councilmember Shaw who was recently sworn in as Second Vice President for the Coastal Counties Division of the League of California Cities. He inquired whether the Boys and Girls Club and Girls Incorporated had applied for CDBG funding. City Manager Dave Durflinger responded that the CDBG Program has unique requirements; however, he was uncertain why they did not apply for funds. He noted they routinely apply for the City's Community Services Grant Program.

Councilmember Nomura mentioned that George Gonzales from B and G Color offered to donate of 20 to 30 flats annual color for flower beds on Carpinteria Avenue and Linden Avenue, and he also offered to rotate the flower beds twice a year.

ADJOURNMENT

The meeting was adjourned at 6:21 p.m. by Mayor Stein.

J. Bradley Stein, Mayor

ATTEST:

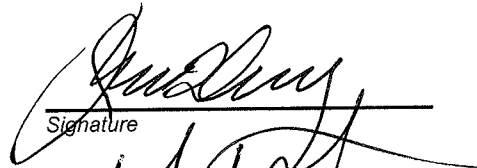
Fidela Garcia, CMC, City Clerk

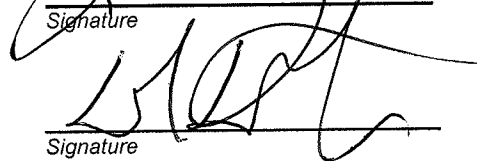
STAFF REPORT
COUNCIL MEETING DATE
February 24, 2014

ITEM FOR COUNCIL CONSIDERATION

EXPENDITURES FOR THE PERIOD ENDING FEBRUARY 19, 2014

Report prepared by: John Thornberry,
Administrative Services Director


Signature


Signature

Reviewed by: Dave Durflinger, City Manager

STAFF RECOMMENDATION

Action Item ☐; Non-Action Item ☒

That the City Council accept this report concerning the current list of warrants pursuant to Carpinteria Municipal Code 2.08.150(F).

I. DISCUSSION

As part of each regular City Council agenda, staff prepares the attached listing of checks dispersed with staff certification that the expenditure transactions listed in the warrant register have been reviewed and are within the budgeted appropriations. Staff recommends that the City Council ratify the schedule of demands attached.

II. FINANCIAL CONSIDERATIONS

The warrant register included as an attachment is designed to communicate fiscal activity since the previous regular City Council agenda. No further action of a fiscal nature is requested as part of this report.

III. ATTACHMENT

A. Warrant Register for the period ending February 19, 2014

8:52 AM

02/19/14

CITY OF CARPINTERIA

Warrant Register

February 5 - 19, 2014

Trans #	Entered/Last Modified	Date	Num	Name	Source Name	Memo	Account	Paid Amount
103024	02/05/14 11:48:06	2/5/14	82337	A T & T MOBILITY	A T & T MOBILITY	ACCOUNT 337015224648	1000101 ...	
102967	02/04/14 11:47:20	1/23/14	337015224648		A T & T MOBILITY	PW SUPERVISOR	2531301 ...	-115.62
					A T & T MOBILITY	PW CREW	1013308 ...	-13.89
					A T & T MOBILITY	PW CREW	3332308 ...	-11.89
					A T & T MOBILITY	PW CREW	2531308 ...	-84.91
TOTAL								-226.31
103025	02/05/14 11:48:07	2/5/14	82338	AFLAC	AFLAC	INVOICE #181808	1000101 ...	
102878	01/29/14 10:15:05	1/20/14	181808		AFLAC	WELLNESS JANUARY 2014	2361194 ...	-48.80
					AFLAC	WELLNESS JANUARY 2014	1016194 ...	-75.30
					AFLAC	WELLNESS JANUARY 2014	1041194 ...	-24.10
					AFLAC	WELLNESS JANUARY 2014	1051194 ...	-43.30
					AFLAC	WELLNESS JANUARY 2014	4868194 ...	-63.80
					AFLAC	WELLNESS JANUARY 2014	1012194 ...	-62.60
					AFLAC	WELLNESS JANUARY 2014	1030194 ...	-43.30
					AFLAC	WELLNESS JANUARY 2014	1022194 ...	-23.60
					AFLAC	WELLNESS JANUARY 2014	1042194 ...	-100.76
					AFLAC	WELLNESS JANUARY 2014	1041194 ...	-32.20
					AFLAC	WELLNESS JANUARY 2014	1022194 ...	-35.10
					AFLAC	WELLNESS JANUARY 2014	2531194 ...	-48.80
					AFLAC	WELLNESS JANUARY 2014	1042194 ...	-63.10
					AFLAC	WELLNESS JANUARY 2014	1030194 ...	-29.60
					AFLAC	WELLNESS JANUARY 2014	2531194 ...	-52.10
					AFLAC	WELLNESS JANUARY 2014	3332194 ...	-106.80
					AFLAC	WELLNESS JANUARY 2014	1069194 ...	-56.96
					AFLAC	WELLNESS JANUARY 2014	1069194 ...	-76.00
					AFLAC	WELLNESS JANUARY 2014	1051194 ...	-32.20
					AFLAC	WELLNESS JANUARY 2014	2531194 ...	-48.80
					AFLAC	WELLNESS JANUARY 2014	1014194 ...	-50.31
TOTAL								-1,117.53
103026	02/05/14 11:48:08	2/5/14	82339	AT & T MOBILITY	AT & T MOBILITY	ACCOUNT #832685259	1000101 ...	
102968	02/04/14 11:49:00	1/23/14	832685259		AT & T MOBILITY	CODE ENFORCEMENT	1047213 ...	-125.21
					AT & T MOBILITY	CODE ENFORCEMENT	1047213 ...	-56.24
					AT & T MOBILITY	CODE ENFORCEMENT	1047213 ...	-71.24
TOTAL								-252.69
103027	02/05/14 11:48:09	2/5/14	82340	AT&T	AT&T	ACCT 030-149-5366-001	1000101 ...	
102969	02/04/14 11:50:16	1/19/14	030-149-5366...		AT&T	TELEPHONE - CIVIC CENTER	1013301 ...	-448.46
					AT&T	TELEPHONE - PW	2531301 ...	-19.99
					AT&T	TELEPHONE - BEACH	2862301 ...	-72.84
					AT&T	TELEPHONE - POOL	4866301 ...	-79.98
TOTAL								-621.27
103028	02/05/14 13:37:12	2/5/14	82341	BALMADRID, ARLENE	BALMADRID, ARL...	VOID:	1000101 ...	

8:52 AM

02/19/14

CITY OF CARPINTERIA

Warrant Register

February 5 - 19, 2014

Trans #	Entered/Last Modified	Date	Num	Name	Source Name	Memo	Account	Paid Amount
TOTAL								0.00
103029	02/05/14 11:48:11	2/5/14	82342	BH SKATING PARKS LLC	BH SKATING PAR...	REPLACE STALE CHECK #12191201	1000101 ...	
102937	02/03/14 14:54:19	1/27/14	REPLACE C...		BH SKATING PAR...	SNOW DAY SKATING RINK BALANCE	1044302 ...	-759.50
TOTAL								-759.50
103030	02/05/14 11:48:12	2/5/14	82343	BIG GREEN CLEANING C...	BIG GREEN CLEA...	INVOICE 439098	1000101 ...	
102943	02/03/14 15:04:01	1/1/14	439098		BIG GREEN CLEA...	SEASIDE	4865309 ...	-165.00
TOTAL								-165.00
103031	02/05/14 11:48:12	2/5/14	82344	BROWNSTEIN HYATT FAR...	BROWNSTEIN HYA...	INVOICE 553978	1000101 ...	
102938	02/03/14 14:58:04	1/15/14	553978		BROWNSTEIN HYA...	PROJ 1175 - VENOCO	1000251 ...	-627.00
TOTAL								-627.00
103032	02/05/14 11:48:13	2/5/14	82345	C C T A	C C T A	2014 MEMBERSHIP	1000101 ...	
102930	02/03/14 14:42:27	1/6/14	2014 MEMB...		C C T A	2014 MEMBERSHIP	2862308 ...	-500.00
TOTAL								-500.00
103033	02/05/14 11:48:14	2/5/14	82346	CAMPBELL, JACQUELINE	CAMPBELL, JACQ...	CELL PHONE REIMBURSEMENT - FEB 2...	1000101 ...	
102964	02/04/14 11:44:52	2/4/14	FEB 2014 CE...		CAMPBELL, JACQ...	CELL PHONE REIMBURSEMENT - FEB 2...	1041308 ...	-65.00
TOTAL								-65.00
103034	02/05/14 11:48:15	2/5/14	82347	CENTRAL COAST IMAGIN...	CENTRAL COAST I...	INVOICE #AR26356	1000101 ...	
103010	02/05/14 08:43:30	1/29/14	AR26356		CENTRAL COAST I...	COPIER MAINTENANCE	1018222 ...	-175.58
TOTAL								-175.58
103035	02/05/14 11:48:15	2/5/14	82348	CHEVRON & TEXACO BU...	CHEVRON & TEXA...	789-819-058-7	1000101 ...	
102995	02/04/14 12:11:11	1/22/14	589474		CHEVRON & TEXA...	VEHICLE FUEL	1013307 ...	-197.10
					CHEVRON & TEXA...	VEHICLE FUEL	3332307 ...	-276.88
					CHEVRON & TEXA...	VEHICLE FUEL	2361307 ...	-85.40
TOTAL								-559.38
103036	02/05/14 11:48:16	2/5/14	82349	COAST OFFICE TECHNOL...	COAST OFFICE TE...		1000101 ...	
102941	02/03/14 15:00:10	1/1/14	4888		COAST OFFICE TE...	COMPUTER SERVICE	1018220 ...	-4,097.50
102940	02/03/14 14:59:22	1/26/14	2014101		COAST OFFICE TE...	COMPUTER HARDWARE	1070417 ...	-852.55
TOTAL								-4,950.05
103037	02/05/14 11:48:17	2/5/14	82350	COASTAL VIEW NEWS	COASTAL VIEW N...		1000101 ...	

8:52 AM

02/19/14

CITY OF CARPINTERIA

Warrant Register

February 5 - 19, 2014

Trans #	Entered/Last Modified	Date	Num	Name	Source Name	Memo	Account	Paid Amount
102936	02/03/14 14:50:14	1/27/14	42554		COASTAL VIEW N...	PET ADS	1047303 ...	-40.00
102939	02/03/14 14:58:43	1/30/14	42600		COASTAL VIEW N...	PET ADS	1047303 ...	-20.00
TOTAL								-60.00
103038	02/05/14 11:48:18	2/5/14	82351	COLSON, MARY ANN	COLSON, MARY A...	WELLNESS REIMBURSEMENT - FEB 2014	1000101 ...	
102953	02/04/14 11:40:11	2/4/14	FEB 2014 W...		COLSON, MARY A...	WELLNESS REIMBURSEMENT - FEB 2014	1014194 ...	-350.91
TOTAL								-350.91
103039	02/05/14 11:48:19	2/5/14	82352	COUNCIL ON ALCOHOLIS...	COUNCIL ON ALC...	INVOICE 123113CALGRIP	1000101 ...	
102933	02/03/14 14:45:13	1/29/14	123113CALG...		COUNCIL ON ALC...	CALGRIP GRANT	2000261 ...	-27,252.94
TOTAL								-27,252.94
103040	02/05/14 11:48:19	2/5/14	82353	DIAZ, JAYNE	DIAZ, JAYNE	WELLNESS REIMBURSEMENT - FEB 2014	1000101 ...	
102956	02/04/14 11:41:24	2/4/14	FEB 2014 W...		DIAZ, JAYNE	WELLNESS REIMBURSEMENT FEB 2014	1014194 ...	-350.91
TOTAL								-350.91
103041	02/05/14 11:48:20	2/5/14	82354	DRIGGERS, LARRY	DRIGGERS, LARRY	WELLNESS REIMBURSEMENT - FEB 2014	1000101 ...	
102954	02/04/14 11:40:39	2/4/14	FEB 2014 W...		DRIGGERS, LARRY	WELLNESS REIMBURSEMENT - FEB 2014	1014194 ...	-350.91
TOTAL								-350.91
103042	02/05/14 11:48:21	2/5/14	82355	DUDEK	DUDEK	INVOICE 20135614	1000101 ...	
102935	02/03/14 14:47:50	1/14/14	20135614		DUDEK	PROJ 1522 - CALTRANS LINDEN/CASIT...	1000251 ...	-1,369.21
TOTAL								-1,369.21
103043	02/05/14 11:48:22	2/5/14	82356	DURFLINGER, DAVID	DURFLINGER, DAV...	CELL PHONE REIMBURSEMENT - FEB 2...	1000101 ...	
102963	02/04/14 11:44:26	2/4/14	FEB 2014 CE...		DURFLINGER, DAV...	CELL PHONE REIMBURSEMENT - FEB 2...	1012308 ...	-65.00
TOTAL								-65.00
103044	02/05/14 11:48:22	2/5/14	82357	EASY LIFT TRANSPORTA...	EASY LIFT TRANS...	INVOICE 6014	1000101 ...	
102970	02/04/14 11:50:38	2/1/14	6014		EASY LIFT TRANS...	CLAIM PER CONTRACT FOR FEBRUARY	2734221 ...	-1,000.00
TOTAL								-1,000.00
103045	02/05/14 11:48:23	2/5/14	82358	EBELING, CHARLES	EBELING, CHARLES	CELL PHONE REIMBURSEMENT - FEB 2...	1000101 ...	
102961	02/04/14 11:43:21	2/4/14	FEB 2014 CE...		EBELING, CHARLES	CELL PHONE REIMBURSEMENT - FEB 2...	1030308 ...	-65.00
TOTAL								-65.00
103046	02/05/14 11:48:24	2/5/14	82359	FRONTADO, JOHN	FRONTADO, JOHN	WELLNESS PAYMENT- FEB 2014	1000101 ...	

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	102957	02/04/14 11:41:47	2/4/14	FEB 2014 W...		FRONTADO, JOHN	WELLNESS - FEB 2014	1014194 ...	-350.91
TOTAL									-350.91
	103047	02/05/14 11:48:25	2/5/14	82360	GAIL MATERIALS	GAIL MATERIALS	INVOICE 74173	1000101 ...	
	102999	02/04/14 12:34:01	1/10/14	74173		GAIL MATERIALS	PW YARD	3332308 ...	-1,409.80
TOTAL									-1,409.80
	103048	02/05/14 11:48:25	2/5/14	82361	GARCIA, FIDELA	GARCIA, FIDELA	CELL PHONE REIMBURSEMENT - FEB 2...	1000101 ...	
	102962	02/04/14 11:44:05	2/4/14	FEB 2014 CE...		GARCIA, FIDELA	CELL PHONE REIMBURSEMENT - FEB 2...	1011308 ...	-65.00
TOTAL									-65.00
	103049	02/05/14 11:48:26	2/5/14	82362	HENRY HINE	HENRY HINE	PARKS PURCHASE	1000101 ...	
	102942	02/03/14 15:03:24	1/15/14	PARKS PUR...		HENRY HINE	PARKS PURCHASE OF MILLSTONE	3100242 ...	-5,600.00
TOTAL									-5,600.00
	103050	02/05/14 11:48:27	2/5/14	82363	HIDALGO, BENNY	HIDALGO, BENNY	WELLNESS REIMBURSEMENT - FEB 2014	1000101 ...	
	102958	02/04/14 11:42:07	2/4/14	FEB 2014 W...		HIDALGO, BENNY	WELLNESS REIMBURSEMENT - FEB 2014	1014194 ...	-350.91
TOTAL									-350.91
	103051	02/05/14 11:48:28	2/5/14	82364	IMAGE NET	IMAGE NET	INVOICE #609	1000101 ...	
	102932	02/03/14 14:44:03	11/12/13	619		IMAGE NET	YOU TUBE VIDEO INSTRUCTION	1018220 ...	-262.50
TOTAL									-262.50
	103052	02/05/14 11:48:28	2/5/14	82365	JIMENEZ, ERNEST	JIMENEZ, ERNEST	WELLNESS REIMBURSEMENT - FEB 2014	1000101 ...	
	102952	02/04/14 11:39:48	2/4/14	FEB 2014 W...		JIMENEZ, ERNEST	WELLNESS REIMBURSEMENT - FEB 2014	1014194 ...	-350.91
TOTAL									-350.91
	103053	02/05/14 11:48:29	2/5/14	82366	LEAGUE OF CA CITIES	LEAGUE OF CA CI...		1000101 ...	
	103011	02/05/14 08:45:35	1/31/14	136754		LEAGUE OF CA CI...	2014 MEMBERSHIP DUES	1051305 ...	-6,057.70
	103021	02/05/14 10:06:00	2/5/14	RESERVATI...		LEAGUE OF CA CI...	01-31-14 MEETING ATTENDANCE - NOM...	1051306 ...	-35.00
TOTAL									-6,092.70
	103054	02/05/14 11:48:30	2/5/14	82367	LEMERE, PATRICIA	LEMERE, PATRICIA	WELLNESS REIMBURSEMENT - FEB 2014	1000101 ...	
	102955	02/04/14 11:41:01	2/4/14	FEB 2014 W...		LEMERE, PATRICIA	WELLNESS REIMBURSEMENT FEB 2014	1014194 ...	-350.91
TOTAL									-350.91
	103055	02/05/14 11:48:31	2/5/14	82368	LINCOLN FINANCIAL GRO...	LINCOLN FINANCI...	FEBRUARY 2014 BILLING	1000101 ...	

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103023	02/05/14 11:43:39	1/17/14	FEB 2014 BL...		LINCOLN FINANCI...	FEBRUARY 2014	1051191 ...	-66.15
					LINCOLN FINANCI...	FEBRUARY 2014	1011191 ...	-85.93
					LINCOLN FINANCI...	FEBRUARY 2014	1012191 ...	-122.49
					LINCOLN FINANCI...	FEBRUARY 2014	1013191 ...	-32.07
					LINCOLN FINANCI...	FEBRUARY 2014	1014191 ...	-160.96
					LINCOLN FINANCI...	FEBRUARY 2014	1016191 ...	-172.37
					LINCOLN FINANCI...	FEBRUARY 2014	1030191 ...	-401.90
					LINCOLN FINANCI...	FEBRUARY 2014	2531191 ...	-181.69
					LINCOLN FINANCI...	FEBRUARY 2014	1041191 ...	-380.49
					LINCOLN FINANCI...	FEBRUARY 2014	1042191 ...	-183.15
					LINCOLN FINANCI...	FEBRUARY 2014	1069191 ...	-158.07
					LINCOLN FINANCI...	FEBRUARY 2014	1022191 ...	-129.06
					LINCOLN FINANCI...	FEBRUARY 2014	3332191 ...	-73.64
					LINCOLN FINANCI...	FEBRUARY 2014	1044191 ...	-91.90
					LINCOLN FINANCI...	FEBRUARY 2014	2361191 ...	-58.71
					LINCOLN FINANCI...	FEBRUARY 2014	4868191 ...	-33.44
TOTAL								-2,332.02
103056	02/05/14 11:48:32	2/5/14	82369	MISSION UNIFORM SERVI...	MISSION UNIFORM...	JANUARY 2014 UNIFORM	1000101 ...	
103009	02/05/14 08:31:32	1/31/14	JAN 2014 U...		MISSION UNIFORM...	JAN 2014 UNIFORM	2531198 ...	-72.66
					MISSION UNIFORM...	JAN 2014 UNIFORM	3332198 ...	-72.66
					MISSION UNIFORM...	JAN 2014 UNIFORM	1013198 ...	-36.33
					MISSION UNIFORM...	JAN 2014 UNIFORM	2361198 ...	-36.31
TOTAL								-217.96
103057	02/05/14 11:48:33	2/5/14	82370	MONTECITO BANK & TRU...	MONTECITO BANK...		1000101 ...	
102971	02/04/14 11:51:57	1/24/14	4692		MONTECITO BANK...	INTUIT A/P CHECKS	1014308 ...	-818.63
					MONTECITO BANK...	INTUIT 1099 FORMS	1014308 ...	-171.71
					MONTECITO BANK...	VEHICLE MAINTENANCE	2531307 ...	-54.29
102972	02/04/14 11:53:45	1/24/14	4138		MONTECITO BANK...	HR SUPPLIES	1016228 ...	-75.00
					MONTECITO BANK...	SYMPATHY GIFT	1016310 ...	-53.69
103018	02/05/14 09:49:07	1/24/14	4270		MONTECITO BANK...	BEACH	2864308 ...	-64.95
					MONTECITO BANK...	POOL MEMBERSHIP	4868308 ...	-90.00
					MONTECITO BANK...	WATER POLO	4868308 ...	-245.00
					MONTECITO BANK...	WATER POLO	4868308 ...	-90.00
					MONTECITO BANK...	WATER POLO	4868308 ...	-90.00
103019	02/05/14 09:50:31	1/24/14	5079		MONTECITO BANK...	MEETINGS REFRESHMENTS	1051310 ...	-20.67
					MONTECITO BANK...	MEETINGS REFRESHMENTS	1051310 ...	-10.04
103020	02/05/14 09:58:57	1/24/14	4379		MONTECITO BANK...	PROJ 4864 PW LUNCH	1000251 ...	-3.96
					MONTECITO BANK...	PROJ 4864 PW LUNCH	1000251 ...	-53.91
					MONTECITO BANK...	DIF HWY INTERCHANGE	3100232 ...	-15.29
					MONTECITO BANK...	DIF HWY INTERCHANGE	3179615 ...	-15.29
					MONTECITO BANK...	DIF HWY INTERCHANGE	3100232 ...	-234.58
					MONTECITO BANK...	DIF HWY INTERCHANGE	3179615 ...	-234.60
					MONTECITO BANK...	TRAINING - EBELING	1016228 ...	-275.33
					MONTECITO BANK...	GREEN BUSINESS LUNCHEON	1030306 ...	-19.12
					MONTECITO BANK...	MEETING ATTENDANCE	1037201 ...	-210.32
TOTAL								-2,846.38

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103058	02/05/14 11:48:34	2/5/14	82371	PROFESSIONAL WASH C...	PROFESSIONAL W...	INVOICE 0550	1000101 ...	
102998	02/04/14 12:33:16	1/10/14	0550		PROFESSIONAL W...	CUSD THRIVE BANNERS	3332308 ...	-19.38
TOTAL								-19.38
103059	02/05/14 11:48:35	2/5/14	82372	ROBERTS, MATTHEW	ROBERTS, MATTH...	CELL PHONE REIMBURSEMENT - FEB 2...	1000101 ...	
102966	02/04/14 11:45:43	2/4/14	FEB 2014 CE...		ROBERTS, MATTH...	CELL PHONE REIMBURSEMENT - FEB 2...	1069308 ...	-65.00
TOTAL								-65.00
103060	02/05/14 11:48:36	2/5/14	82373	SBCC CAREER CENTER	SBCC CAREER CE...	JOB FAIR 2014	1000101 ...	
103014	02/05/14 09:31:21	1/27/14	JOB FAIR 20...		SBCC CAREER CE...	REGISTRATION FOR SBCC JOB FAIR 20...	1016303 ...	-50.00
TOTAL								-50.00
103061	02/05/14 11:48:37	2/5/14	82374	SHAEFFER, KATHLEEN	SHAEFFER, KATH...	REIMBURSEMENT	1000101 ...	
103017	02/05/14 09:44:24	2/4/14	REIMBURSE...		SHAEFFER, KATH...	CARPINTERIA AQUATICS GRANT	2000261 ...	-80.00
TOTAL								-80.00
103062	02/05/14 13:36:02	2/5/14	82375	SILK, KEVIN	SILK, KEVIN	VOID:	1000101 ...	
TOTAL								0.00
103063	02/05/14 11:48:38	2/5/14	82376	SO CA EDISON	SO CA EDISON		1000101 ...	
102978	02/04/14 11:57:25	1/18/14	2-25-126-2002		SO CA EDISON	VIOLA	2361313 ...	-46.38
102979	02/04/14 11:58:13	1/18/14	2-27-939-9950		SO CA EDISON	HOCKEY RINK	1013314 ...	-26.07
102980	02/04/14 12:00:12	1/24/14	2-00-378-2059		SO CA EDISON	CIVIC CENTER	1013313 ...	-1,696.43
					SO CA EDISON	ROW	3332313 ...	-288.71
					SO CA EDISON	PARKING	3332313 ...	-195.27
					SO CA EDISON	PARKS	2361313 ...	-208.98
					SO CA EDISON	POOL	4866313 ...	-951.67
					SO CA EDISON	STREET LIGHTING	2923220 ...	-496.27
					SO CA EDISON	BIKEWAYS	2923225 ...	-72.14
TOTAL								-3,981.92
103064	02/05/14 11:48:39	2/5/14	82377	SOUTHERN ADVERTISING	SOUTHERN ADVE...	INVOICE I-26571	1000101 ...	
102997	02/04/14 12:32:19	1/23/14	I-26571		SOUTHERN ADVE...	SERVICE AWARDS	1016310 ...	-202.65
TOTAL								-202.65
103065	02/05/14 11:48:40	2/5/14	82378	STAPLES ADVANTAGE	STAPLES ADVANT...		1000101 ...	
102768	01/22/14 09:44:52	1/10/14	3219581911		STAPLES ADVANT...	POOL	4866308 ...	-138.20
102763	01/22/14 09:38:57	1/11/14	3219895876		STAPLES ADVANT...	PARKS	2361221 ...	-102.58
102764	01/22/14 09:39:44	1/11/14	3219895877		STAPLES ADVANT...	PW SUPPLIES	2531308 ...	-97.19

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TOTAL								-337.97
103066	02/05/14 11:48:41	2/5/14	82379	STRADLING YOCCA CARL...	STRADLING YOCCA...	INVOICE #285792-0001	1000101 ...	
102929	02/03/14 14:39:42	1/24/14	285792-0001		STRADLING YOCCA...	MISC EMPLOYMENT MATTERS	1072211 ...	-553.00
TOTAL								-553.00
103067	02/05/14 13:36:33	2/5/14	82380	THORNBERRY, JOHN	THORNBERRY, JO...	VOID:	1000101 ...	
TOTAL								0.00
103068	02/05/14 11:48:43	2/5/14	82381	TRI-CO BLUE PRINT & SU...	TRI-CO BLUE PRIN...	INVOICE #0285280-IN	1000101 ...	
103005	02/04/14 12:39:00	12/19/13	0285280-IN		TRI-CO BLUE PRIN...	ARCHIVE SCANNING	1013221 ...	-35.16
TOTAL								-35.16
103069	02/05/14 11:48:44	2/5/14	82382	U S BANK	U S BANK	REFERENCE #95462880	1000101 ...	
103006	02/04/14 12:42:16	1/22/14	95462880		U S BANK	COP PAYMENT	1078511 ...	-82,386.60
					U S BANK	COP PAYMENT	1078522 ...	-1,353.00
					U S BANK	COP PAYMENT	1078533 ...	-19,395.00
					U S BANK	COP PAYMENT	1078544 ...	-3,074.00
					U S BANK	COP PAYMENT	2278544 ...	-29,246.00
					U S BANK	COP PAYMENT	3878533 ...	-14,352.00
					U S BANK	COP PAYMENT	4878522 ...	-12,869.00
TOTAL								-162,675.60
103070	02/05/14 11:48:45	2/5/14	82383	VENCO POWER SWEEPIN...	VENCO POWER S...	INVOICE 0043279-IN	1000101 ...	
103001	02/04/14 12:35:05	1/15/14	0043279-IN		VENCO POWER S...	STREET SWEEPING SERVICE - JAN 2014	2531227 ...	-3,318.60
TOTAL								-3,318.60
103071	02/05/14 11:48:46	2/5/14	82384	VENCO WESTERN INC	VENCO WESTERN ...	INVOICE #0148376-IN	1000101 ...	
103002	02/04/14 12:35:39	1/15/14	0148376-IN		VENCO WESTERN ...	ROW	3332225 ...	-1,793.19
					VENCO WESTERN ...	CITY HALL	1013225 ...	-742.10
					VENCO WESTERN ...	PROJ 4865	1000251 ...	-221.26
					VENCO WESTERN ...	VETS HALL	4865220 ...	-108.66
					VENCO WESTERN ...	POOL	4866220 ...	-221.73
					VENCO WESTERN ...	ROW PARKING LOT	3323220 ...	-422.38
					VENCO WESTERN ...	PARKS	2361225 ...	-4,523.56
TOTAL								-8,032.88
103072	02/05/14 11:48:46	2/5/14	82385	VOGUE SIGN COMPANY	VOGUE SIGN COM...	PROJECT 1684 REFUND	1000101 ...	
103007	02/04/14 12:43:31	1/21/14	PROJ 1684 ...		VOGUE SIGN COM...	PROJ 1684 REFUND	1000251 ...	-749.85
TOTAL								-749.85

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	103073	02/05/14 11:48:47	2/5/14	82386	VULCAN MATERIALS CO...	VULCAN MATERIA...	INVOICE 70224853	1000101 ...	
	103000	02/04/14 12:34:30	1/10/14	70224853		VULCAN MATERIA...	COLD MIX	2531220 ...	-632.73
TOTAL									-632.73
	103074	02/05/14 11:48:48	2/5/14	82387	WALLYS WORLD OF LOC...	WALLYS WORLD ...	INVOICES 341	1000101 ...	
	103008	02/04/14 12:43:56	1/2/14	341		WALLYS WORLD ...	CIVIC CENTER	1013224 ...	-24.86
TOTAL									-24.86
	103075	02/05/14 11:48:48	2/5/14	82388	WEST COAST ARBORIST I...	WEST COAST ARB...	INVOICE 94000	1000101 ...	
	103003	02/04/14 12:36:06	1/15/14	94000		WEST COAST ARB...	TREE MAINTENANCE	2732220 ...	-2,183.08
TOTAL									-2,183.08
	103076	02/05/14 11:48:49	2/5/14	82389	WISSING, ALICE	WISSING, ALICE	PC 01-06-14	1000101 ...	
	102934	02/03/14 14:47:16	1/29/14	PC 01-06-14		WISSING, ALICE	PROJ 1672	1000251 ...	-34.38
						WISSING, ALICE	PROJ 1688	1000251 ...	-34.38
						WISSING, ALICE	MISC MINUTES	1041225 ...	-27.49
TOTAL									-96.25
	103077	02/05/14 13:45:06	2/5/14	82390	A-OK POWER EQUIPMENT	A-OK POWER EQU...	INVOICE #32233	1000101 ...	
	102996	02/04/14 12:11:46	1/14/14	32233		A-OK POWER EQU...	PUBLIC WORKS SUPPLIES	3332308 ...	-12.91
TOTAL									-12.91
	103078	02/05/14 13:45:07	2/5/14	82391	AQUASOURCE	AQUASOURCE	INVOICE #35770	1000101 ...	
	102819	01/28/14 09:46:58	1/13/14	35770		AQUASOURCE	POOL SUPPLIES	4866338 ...	-4,585.09
TOTAL									-4,585.09
	103079	02/05/14 13:45:08	2/5/14	82392	AQUATICS BY ARMANDO	AQUATICS BY AR...	INVOICE #2014-0001	1000101 ...	
	102762	01/22/14 09:36:23	1/16/14	2014-0001		AQUATICS BY AR...	CERTIFIED POOL OPERATOR TRAINING	4866308 ...	-224.60
TOTAL									-224.60
	103080	02/05/14 13:45:08	2/5/14	82393	BALMADRID, ARLENE	BALMADRID, ARL...	CELL PHONE - JAN 2014	1000101 ...	
	102927	02/03/14 10:07:01	2/1/14			BALMADRID, ARL...	CELL PHONE REIMBURSEMENT - JAN 2...	1016308 ...	-65.00
TOTAL									-65.00
	103081	02/05/14 13:45:09	2/5/14	82394	PAVEMENT ENGINEERIN...	PAVEMENT ENGIN...	INVOICE #1312-054	1000101 ...	
	102751	01/22/14 09:18:41	1/15/14	1312-054		PAVEMENT ENGIN...	2013 PAVEMENT REHAB PROJECT	2772221 ...	-1,712.50

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TOTAL								-1,712.50
103082	02/05/14 13:45:10	2/5/14	82395	RINCON BROADCASTING ...	RINCON BROADC...	INVOICE #IN-114011512	1000101 ...	
103022	02/05/14 10:38:35	1/12/14	IN-114011512		RINCON BROADC...	SNOW DAY AD	1044302 ...	-330.00
TOTAL								-330.00
103083	02/05/14 13:45:11	2/5/14	82396	SILK, KEVIN	SILK, KEVIN	CELL PHONE REIMBURSEMENT	1000101 ...	
102925	02/03/14 10:06:58	2/1/14			SILK, KEVIN	CELL PHONE REIMBURSEMENT	1044308 ...	-35.00
TOTAL								-35.00
103084	02/05/14 13:45:12	2/5/14	82397	SO CA EDISON	SO CA EDISON		1000101 ...	
102981	02/04/14 12:00:58	1/28/14	2-17-070-7434		SO CA EDISON	STREET LIGHTING	2923220 ...	-59.31
102982	02/04/14 12:01:40	1/28/14	2-19-146-8248		SO CA EDISON	9TH ST BATHROOM	2923220 ...	-40.62
102974	02/04/14 11:54:57	1/29/14	2-14-791-5870		SO CA EDISON	STREET LIGHTING	2923220 ...	-100.16
102975	02/04/14 11:55:22	1/29/14	2-22-684-6459		SO CA EDISON	STREET LIGHTING	2923220 ...	-30.55
102976	02/04/14 11:56:13	1/30/14	2-32-832-7564		SO CA EDISON	PROJ 4865 - VETS HALL	1000251 ...	-623.66
					SO CA EDISON	VETS HALL	4865309 ...	-307.17
102977	02/04/14 11:56:48	1/30/14	2-30-652-4281		SO CA EDISON	STREET LIGHTING	2923220 ...	-76.62
102973	02/04/14 11:54:16	1/31/14	2-26-504-7225		SO CA EDISON	STREET LIGHTING	2923220 ...	-35.14
TOTAL								-1,273.23
103085	02/05/14 13:45:13	2/5/14	82398	STAPLES ADVANTAGE	STAPLES ADVANT...		1000101 ...	
102989	02/04/14 12:05:41	1/14/14	3219950244		STAPLES ADVANT...	PW SUPPLIES	2531308 ...	-53.99
102986	02/04/14 12:03:44	1/15/14	3220031581		STAPLES ADVANT...	PW SUPPLIES	2531308 ...	-66.39
102991	02/04/14 12:07:16	1/15/14	3220031586		STAPLES ADVANT...	OFFICE SUPPLIES	1013308 ...	-41.87
TOTAL								-162.25
103086	02/05/14 13:45:14	2/5/14	82399	THORNBERRY, JOHN	THORNBERRY, JO...	CELL PHONE REIMBURSEMENT - JAN 2...	1000101 ...	
102926	02/03/14 10:07:00	2/1/14			THORNBERRY, JO...	CEL PHONE REIMBURSEMENT JAN 2014	1014308 ...	-65.00
TOTAL								-65.00
103087	02/05/14 13:45:14	2/5/14	82400	TRI-CO BLUE PRINT & SU...	TRI-CO BLUE PRIN...	INVOICE #508	1000101 ...	
102931	02/03/14 14:43:06	1/14/14	508		TRI-CO BLUE PRIN...	ARCHIVE SCANNING	1041222 ...	-27.29
TOTAL								-27.29
103088	02/05/14 13:45:15	2/5/14	82401	VERIZON CALIFORNIA	VERIZON CALIFOR...		1000101 ...	
102994	02/04/14 12:09:52	1/22/14	01171112651...		VERIZON CALIFOR...	OUTSIDE PD	1013301 ...	-87.71
103016	02/05/14 09:40:22	1/25/14	01171112861...		VERIZON CALIFOR...	ASH AVE	1013301 ...	-87.70
TOTAL								-175.41

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	103089	02/05/14 13:45:16	2/5/14	82402	VJS BIOLOGICAL CONSU...	VJS BIOLOGICAL ...	JANUARY 2014 BIO SERVICES	1000101 ...	
	102686	01/15/14 10:01:58	1/13/14	JAN 2014 SE...		VJS BIOLOGICAL ...	SAND BERM	2862221 ...	-345.00
TOTAL									-345.00
	103097	02/06/14 10:57:24	2/6/14	82403	EDD-SDI	EDD-SDI	ACCT #776-5147-9	1000101 ...	
	103091	02/06/14 10:53:34	2/6/14	PAYROLL 02...		EDD-SDI	PAYROLL 02-06-14	1000223 ...	-957.14
TOTAL									-957.14
	103098	02/06/14 10:57:24	2/6/14	82404	EDD-SIT	EDD-SIT	ACCT #932-0283-6	1000101 ...	
	103092	02/06/14 10:53:57	2/6/14	PAYROLL 02...		EDD-SIT	PAYROLL 02-06-14	1000221 ...	-3,731.24
TOTAL									-3,731.24
	103099	02/06/14 10:57:25	2/6/14	82405	SEUI LOCAL 620	SEUI LOCAL 620	UNION DUES	1000101 ...	
	103095	02/06/14 10:55:32	2/6/14	PAYROLL 02...		SEUI LOCAL 620	PAYROLL 02-06-14	1000229 ...	-146.19
TOTAL									-146.19
	103100	02/06/14 10:57:25	2/6/14	82406	T. ROWE PRICE	T. ROWE PRICE	ACCT #99020554000206142	1000101 ...	
	103093	02/06/14 10:54:19	2/6/14	PAYROLL 02...		T. ROWE PRICE	PAYROLL 02-06-14 DEPOSIT - ANTHONY...	1000105 ...	-50.00
TOTAL									-50.00
	103101	02/06/14 10:57:26	2/6/14	82407	UNITED WAY OF SANTA B...	UNITED WAY OF S...	PAYROLL CONTRIBUTION	1000101 ...	
	103096	02/06/14 10:55:52	2/6/14	PAYROLL 02...		UNITED WAY OF S...	PAYROLL 02-06-14	1000224 ...	-20.00
TOTAL									-20.00
	103102	02/06/14 10:57:26	2/6/14	82408	VANTAGEPOINT TRANSF...	VANTAGEPOINT T...	PAYROLL DEPOSIT PLAN #303555	1000101 ...	
	103094	02/06/14 10:54:42	2/6/14	PAYROLL 02...		VANTAGEPOINT T...	PAYROLL 02-06-14	1000105 ...	-850.00
TOTAL									-850.00
	103103	02/06/14 12:23:46	2/6/14	82409	LEAGUE OF CA CITIES	LEAGUE OF CA CL...	CHANNEL COUNTIES DIVISION MEETIN...	1000101 ...	
	102752	01/22/14 09:23:17	1/17/14	DINNER RE...		LEAGUE OF CA CL...	CHANNEL COUNTIES DIVISION MEETIN...	1051305 ...	-35.00
TOTAL									-35.00
	103139	02/10/14 11:46:36	2/10/14	82410	DOTTS, JENNA	DOTTS, JENNA	PAYROLL 02-06-14	1000101 ...	
	103138	02/10/14 11:46:00	2/10/14	PAYROLL 02...		DOTTS, JENNA	PAYROLL 02-06-14	1000101 ...	-28.15
TOTAL									-28.15
	103188	02/12/14 11:00:30	2/12/14	82411	ACCESS CONTROL SECU...	ACCESS CONTRO...	INVOICE #0018565	1000101 ...	

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	103146	02/12/14 09:04:47	1/27/14	0018565		ACCESS CONTRO...	VETS HALL SECURITY	4848352 ...	-103.95
TOTAL									-103.95
	103189	02/12/14 11:00:30	2/12/14	82412	AERIOCONNECT	AERIOCONNECT	703097	1000101 ...	
	103160	02/12/14 09:27:35	2/1/14	703097		AERIOCONNECT	DSL MONTHLY SERVICE CHARGE - MA...	1018222 ...	-66.06
TOTAL									-66.06
	103190	02/12/14 11:00:31	2/12/14	82413	AG ENT INC	AG ENT INC	INVOICE 13528	1000101 ...	
	103174	02/12/14 10:26:52	2/1/14	13528		AG ENT INC	EL CARRO BF TEST	2361221 ...	-45.00
TOTAL									-45.00
	103191	02/12/14 11:00:31	2/12/14	82414	ALL AROUND LANDSCAP...	ALL AROUND LAN...	CUSTOMER #354	1000101 ...	
	103166	02/12/14 10:04:43	11/25/13	S1696165.001		ALL AROUND LAN...	PW SHOP	2531224 ...	-31.99
TOTAL									-31.99
	103192	02/12/14 11:00:32	2/12/14	82415	ANIMAL MEDICAL CLINIC	ANIMAL MEDICAL ...	INVOICE 137931	1000101 ...	
	103120	02/10/14 10:07:33	2/3/14	137931		ANIMAL MEDICAL ...	VET SERVICES	1047213 ...	-1,540.00
TOTAL									-1,540.00
	103193	02/12/14 11:00:32	2/12/14	82416	BALMADRID, ARLENE	BALMADRID, ARL...	REIMBURSEMENT	1000101 ...	
	103165	02/12/14 10:03:16	1/28/14	REIMBURSE...		BALMADRID, ARL...	REIMBURSEMENT	1051310 ...	-47.44
TOTAL									-47.44
	103194	02/12/14 11:00:33	2/12/14	82417	CA STATE PARKS	CA STATE PARKS	FY 13-14 PARK FEES	1000101 ...	
	103121	02/10/14 10:08:32	2/3/14	FY13-14 PAR...		CA STATE PARKS	STATE PARK FEES	2323103 ...	-4,120.00
TOTAL									-4,120.00
	103195	02/12/14 11:00:34	2/12/14	82418	CARPINTERIA-SUMMERL...	CARPINTERIA-SU...	JANUARY 2014 FIRE FEES	1000101 ...	
	103122	02/10/14 10:09:45	2/6/14	JAN 2014 FI...		CARPINTERIA-SU...	PROJ 1701	1000261 ...	-205.00
						CARPINTERIA-SU...	PROJ 1700	1000261 ...	-205.00
						CARPINTERIA-SU...	BP 11088	1000261 ...	-205.00
TOTAL									-615.00
	103196	02/12/14 11:00:34	2/12/14	82419	CARPINTERIA VETERINA...	CARPINTERIA VET...	INVOICE 207773	1000101 ...	
	103124	02/10/14 10:10:45	1/23/14	207773		CARPINTERIA VET...	DOG LICENSE	1047213 ...	-55.00
TOTAL									-55.00

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103197	02/12/14 11:00:35	2/12/14	82420	CENTRAL COAST CHAPT...	CENTRAL COAST ...	ARMA RESERVATION - GARCIA	1000101 ...	
103164	02/12/14 10:02:31	1/28/14	ARMA MEET...		CENTRAL COAST ...	ARMA MEETING RESERVATION	1011306 ...	-30.00
TOTAL								-30.00
103198	02/12/14 11:00:35	2/12/14	82421	COAST AUTO PARTS, INC.	COAST AUTO PAR...		1000101 ...	
103172	02/12/14 10:22:54	12/31/13	DEC 2013 BI...		COAST AUTO PAR...	PW SHOP VEHICLES	2531307 ...	-27.73
					COAST AUTO PAR...	PW SHOP VEHICLES	2531307 ...	-152.37
					COAST AUTO PAR...	POOL FURNACE	4866308 ...	-7.11
					COAST AUTO PAR...	PW SHOP VEHICLES	2531307 ...	-17.00
					COAST AUTO PAR...	FINANCE CHARGE	2531308 ...	-25.83
103123	02/12/14 10:16:08	1/31/14	JAN 2014 BI...		COAST AUTO PAR...	PW SHOP VEHICLES	2531307 ...	-9.13
					COAST AUTO PAR...	PW SHOP VEHICLES	2531308 ...	-18.18
					COAST AUTO PAR...	UNIT 327	2531307 ...	-45.64
					COAST AUTO PAR...	UNIT 110	1013307 ...	-113.29
					COAST AUTO PAR...	UNIT 110	1013307 ...	-31.19
					COAST AUTO PAR...	FINANCE CHARGE	2531308 ...	-4.30
TOTAL								-451.77
103199	02/12/14 11:00:36	2/12/14	82422	DIG DESIGN IT GREEN	DIG DESIGN IT GR...		1000101 ...	
103128	02/10/14 10:44:44	7/1/13	17		DIG DESIGN IT GR...	COMMUNITY POOL ENHANCEMENT	3100243 ...	-215.00
103129	02/10/14 10:45:11	7/10/13	20		DIG DESIGN IT GR...	COMMUNITY POOL ENHANCEMENT	3100243 ...	-545.00
103130	02/10/14 10:46:43	11/1/13	26		DIG DESIGN IT GR...	RINCON TRAIL GRANT	2000261 ...	-1,560.00
103131	02/10/14 10:47:13	12/30/13	28		DIG DESIGN IT GR...	RINCON TRAIL GRANT	2000261 ...	-2,105.00
TOTAL								-4,425.00
103200	02/12/14 11:00:37	2/12/14	82423	DRAKE HAGLAN & ASSO...	DRAKE HAGLAN &...		1000101 ...	
103126	02/10/14 10:13:40	1/9/14	12034-09		DRAKE HAGLAN &...	HBR GRANT	2000261 ...	-410.91
					DRAKE HAGLAN &...	HBR GRANT	2079614 ...	-410.90
					DRAKE HAGLAN &...	DIF PROGRAM HIGHWAY BRIDGES & IN...	3100232 ...	-53.23
					DRAKE HAGLAN &...	DIF PROGRAM HIGHWAY BRIDGES & IN...	3179616 ...	-53.23
					DRAKE HAGLAN &...	PROJ 1522	1000251 ...	-8,818.55
103127	02/10/14 10:14:41	1/9/14	12034-08		DRAKE HAGLAN &...	HBR GRANT	2000261 ...	-10,160.15
					DRAKE HAGLAN &...	HBR GRANT	2079614 ...	-10,160.14
					DRAKE HAGLAN &...	DIF PROGRAM HIGHWAY BRIDGES & IN...	3100232 ...	-1,316.35
					DRAKE HAGLAN &...	DIF PROGRAM HIGHWAY BRIDGES & IN...	3179616 ...	-1,316.35
TOTAL								-32,699.81
103201	02/12/14 11:56:41	2/12/14	82424	DURFLINGER, DAVID	DURFLINGER, DAV...	VOID: CELL PHONE REIMBURSEMENT	1000101 ...	
TOTAL								0.00
103203	02/12/14 11:00:39	2/12/14	82426	EDD	EDD	ACCT #932-0283-6	1000101 ...	
103147	02/12/14 09:08:30	1/31/14	L0451348352		EDD	BISKNER	1000246 ...	-1,389.00
					EDD	THOMAS	1000246 ...	-125.00

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TOTAL								-1,514.00
103204	02/12/14 11:00:40	2/12/14	82427	FIDELITY SECURITY LIFE I...	FIDELITY SECURIT...	INVOICE 7082933	1000101 ...	
103132	02/10/14 10:48:44	1/24/14	7082933		FIDELITY SECURIT...	WELLNESS FEB 2014	1016194 ...	-17.56
					FIDELITY SECURIT...	WELLNESS FEB 2014	1041194 ...	-8.78
					FIDELITY SECURIT...	WELLNESS FEB 2014	1030194 ...	-8.78
					FIDELITY SECURIT...	WELLNESS FEB 2014	1030194 ...	-25.81
					FIDELITY SECURIT...	WELLNESS FEB 2014	1022194 ...	-17.56
					FIDELITY SECURIT...	WELLNESS FEB 2014	2531194 ...	-25.81
					FIDELITY SECURIT...	WELLNESS FEB 2014	1069194 ...	-8.78
					FIDELITY SECURIT...	WELLNESS FEB 2014	1051194 ...	-16.68
					FIDELITY SECURIT...	WELLNESS FEB 2014	1011194 ...	-8.78
					FIDELITY SECURIT...	WELLNESS FEB 2014	1069194 ...	-25.81
					FIDELITY SECURIT...	WELLNESS FEB 2014	1044194 ...	-16.68
					FIDELITY SECURIT...	WELLNESS FEB 2014	2531194 ...	-8.78
TOTAL								-189.81
103205	02/12/14 13:00:10	2/12/14	82428	GARCIA, FIDELA	GARCIA, FIDELA	VOID: CELL PHONE REIMBURSEMENT	1000101 ...	
TOTAL								0.00
103206	02/12/14 11:00:41	2/12/14	82429	HEALTHLINE	HEALTHLINE	ORDER #81663-1	1000101 ...	
103133	02/10/14 10:51:37	1/24/14	81663-1		HEALTHLINE	BEACH WHEELCHAIR	2870410 ...	-1,125.00
TOTAL								-1,125.00
103207	02/12/14 11:00:41	2/12/14	82430	HOLLMAN PROPERTY CO...	HOLLMAN PROPE...	PROJECT 10556 REFUND	1000101 ...	
103157	02/12/14 09:22:52	2/10/14	PROJ 10556 ...		HOLLMAN PROPE...	PROJ 10556 REFUND	1000251 ...	-1,020.45
TOTAL								-1,020.45
103208	02/12/14 11:00:42	2/12/14	82431	HUTTON PARKER FOUND...	HUTTON PARKER ...	PROJECT 1619 REFUND	1000101 ...	
103162	02/12/14 09:33:59	2/1/14	PROJ 1619 ...		HUTTON PARKER ...	PROJ 1619 REFUND	1000251 ...	-4,458.81
TOTAL								-4,458.81
103209	02/12/14 11:00:42	2/12/14	82432	ICLEI USA MEMBERSHIP	ICLEI USA MEMBE...	INVOICE M2012-4971	1000101 ...	
103134	02/10/14 10:52:46	11/1/13	M2012-4971		ICLEI USA MEMBE...	2014 MEMBERSHIP DUES	1041305 ...	-600.00
TOTAL								-600.00
103210	02/12/14 11:00:43	2/12/14	82433	JENKIN-STARK, JACK	JENKIN-STARK, J...	PROJ 1574 REFUND	1000101 ...	
103154	02/12/14 09:16:27	2/10/14	PROJ 1574 ...		JENKIN-STARK, J...	PROJ 1574 REFUND	1000251 ...	-64.32
TOTAL								-64.32

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103211	02/12/14 11:00:43	2/12/14	82434	MCCORMIX CORP	MCCORMIX CORP		1000101 ...	
103186	02/12/14 10:49:00	1/15/14	883667		MCCORMIX CORP	PUBLIC WORKS FUEL	3332307 ...	-132.58
103187	02/12/14 10:49:36	1/31/14	884213		MCCORMIX CORP	PUBLIC WORKS FUEL	3332307 ...	-215.65
TOTAL								-348.23
103212	02/12/14 11:00:44	2/12/14	82435	MD2 COMMUNITIES	MD2 COMMUNITIES	PROJECT 1588 REFUND	1000101 ...	
103155	02/12/14 09:18:43	2/10/14	PROJ 1588 ...		MD2 COMMUNITIES	PROJ 1588 REFUND	1000251 ...	-586.11
TOTAL								-586.11
103213	02/12/14 11:00:45	2/12/14	82436	MONTGOMERY HARDWA...	MONTGOMERY HA...	INVOICE #176255 DS	1000101 ...	
103179	02/12/14 10:41:44	1/16/14	176255 DS		MONTGOMERY HA...	PW SHED PADLOCKS	1013224 ...	-124.34
TOTAL								-124.34
103214	02/12/14 11:00:45	2/12/14	82437	PITZER-JELVANI, TESS	PITZER-JELVANI, ...	PAYROLL 02-06-14	1000101 ...	
103113	02/06/14 16:13:14	2/6/14	PAYROLL 02...		PITZER-JELVANI, ...	PAYROLL 02-06-14	1000101 ...	-38.11
TOTAL								-38.11
103215	02/12/14 13:00:30	2/12/14	82438	ROBERTS, MATTHEW	ROBERTS, MATTH...	VOID: CELL PHONE REIMBURSEMENT	1000101 ...	
TOTAL								0.00
103216	02/12/14 11:00:46	2/12/14	82439	SANSUM CLINIC	SANSUM CLINIC		1000101 ...	
103148	02/12/14 09:09:35	2/3/14	60359-006		SANSUM CLINIC	PHYSICAL - BAILEY	1016320 ...	-70.00
103149	02/12/14 09:10:37	2/3/14	60360-006		SANSUM CLINIC	PHYSICAL - HUFF	1016320 ...	-65.00
103150	02/12/14 09:11:03	2/3/14	60360-007		SANSUM CLINIC	PHYSICAL - HUFF	1016320 ...	-70.00
103151	02/12/14 09:11:51	2/3/14	67737-005		SANSUM CLINIC	PHYSICAL - GONZALEZ	1016320 ...	-65.00
103152	02/12/14 09:12:54	2/3/14	67737-006		SANSUM CLINIC	PHYSICAL - GONZALEZ	1016320 ...	-70.00
103153	02/12/14 09:14:48	2/3/14	60359-005		SANSUM CLINIC	PHYSICAL - BAILEY	1016320 ...	-65.00
TOTAL								-405.00
103217	02/12/14 11:00:47	2/12/14	82440	SBC VOAD	SBC VOAD	2014 MEMBERSHIP	1000101 ...	
103161	02/12/14 09:31:10	2/1/14	2014 MEMB...		SBC VOAD	2014 MEMBERSHIP	1024305 ...	-100.00
TOTAL								-100.00
103218	02/12/14 11:00:47	2/12/14	82441	SBCA	SBCA	INVOICE #5769	1000101 ...	
103135	02/10/14 10:54:59	2/1/14	5769		SBCA	2014 MEMBERSHIP RENEWAL	1030305 ...	-400.00
TOTAL								-400.00
103219	02/12/14 11:00:48	2/12/14	82442	TECCINO CAFFE, INC	TECCINO CAFFE, I...	PROJECT 1598 REFUND	1000101 ...	

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	103156	02/12/14 09:20:35	2/10/14	PROJ 1598 ...		TECCINO CAFFE, I...	PROJECT 1598 REFUND	1000251 ...	-290.37
TOTAL									-290.37
	103220	02/12/14 11:00:49	2/12/14	82443	TITO, RON	TITO, RON	CLEANING DEPOSIT REFUND	1000101 ...	
	103145	02/12/14 09:04:03	2/10/14	CLEANING ...		TITO, RON TITO, RON	SECURITY SERVICE REFUND CLEANING DEPOSIT REFUND	4848352 ... 1000231 ...	-14.80 -300.00
TOTAL									-314.80
	103221	02/12/14 11:00:49	2/12/14	82444	TRI POINTE HOMES	TRI POINTE HOMES	PROJECT REFUND	1000101 ...	
	103158	02/18/14 13:20:01	2/10/14	PROJ REFU...		TRI POINTE HOMES	LAGUNITAS BUILDING PERMIT REFUND	1000251 ...	-150,281.13
TOTAL									-150,281.13
	103222	02/12/14 11:00:50	2/12/14	82445	TRIBUNE MEDIA SERVICE...	TRIBUNE MEDIA S...	INVOICE 0617469	1000101 ...	
	103144	02/12/14 08:52:39	2/3/14	0617469		TRIBUNE MEDIA S...	PROJ 4863 - GATV	1000251 ...	-56.28
TOTAL									-56.28
	103223	02/12/14 11:00:50	2/12/14	82446	TVSB	TVSB	2014 PUBLIC ACCESS FUNDING	1000101 ...	
	103143	02/12/14 08:51:20	12/12/13	035		TVSB	PROJ 4862 - GATV	1000251 ...	-15,000.00
TOTAL									-15,000.00
	103224	02/12/14 11:00:51	2/12/14	82447	UNION PACIFIC RAILROA...	UNION PACIFIC RA...	BILL NO. 90040746	1000101 ...	
	103137	02/10/14 11:01:25	1/13/14	90040746		UNION PACIFIC RA...	MEASURE A RINCON TRAIL GRANT	2000261 ...	-1,623.66
TOTAL									-1,623.66
	103225	02/12/14 11:00:51	2/12/14	82448	ZEE MEDICAL SERVICE CO	ZEE MEDICAL SER...	CUSTOMER # 2310	1000101 ...	
	103173	02/12/14 10:25:49	1/9/14	630345		ZEE MEDICAL SER...	FIRST AID SUPPLIES - CITY HALL	1013224 ...	-246.24
TOTAL									-246.24
	103226	02/12/14 11:39:18	2/12/14	82449	ALL AROUND LANDSCAP...	ALL AROUND LAN...	CUSTOMER #354	1000101 ...	
	103167	02/12/14 10:05:33	1/23/14	S1705358.001		ALL AROUND LAN...	STREET TREES	3332220 ...	-31.97
TOTAL									-31.97
	103227	02/12/14 11:39:19	2/12/14	82450	CARPINTERIA VETERINA...	CARPINTERIA VET...	INVOICE 208160	1000101 ...	
	103125	02/10/14 10:11:09	1/30/14	208160		CARPINTERIA VET...	DOG LICENSE	1047303 ...	-20.00
TOTAL									-20.00
	103228	02/12/14 11:39:20	2/12/14	82451	COLSON'S TOWING INC	COLSON'S TOWIN...	INVOICE #40696	1000101 ...	

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	103169	02/12/14 10:07:54	1/22/14	40696		COLSON'S TOWIN...	VEHICLE MAINTENANCE	1013307 ...	-50.00
TOTAL									-50.00
	103229	02/12/14 11:39:20	2/12/14	82452	COUNTY OF SANTA BARB...	COUNTY OF SANT...	INVOICE #001513143	1000101 ...	
	102944	02/03/14 15:05:14	1/22/14	001513143		COUNTY OF SANT...	TRAFFIC SIGNAL REPAIR LINDEN @ CA...	2923210 ...	-661.73
TOTAL									-661.73
	103230	02/12/14 11:39:21	2/12/14	82453	COX COMMUNICATIONS	COX COMMUNICA...	ACCT #001-3011-22093901	1000101 ...	
	103159	02/12/14 09:26:42	2/2/14	FEB 2014 BL...		COX COMMUNICA...	INTERNET SERVICES	1018222 ...	-132.00
TOTAL									-132.00
	103231	02/12/14 11:39:21	2/12/14	82454	NORMAN'S NURSERY	NORMAN'S NURSE...	INVOICE #483795	1000101 ...	
	103180	02/12/14 10:43:02	1/22/14	483795		NORMAN'S NURSE...	CITY TREES	3332220 ...	-146.88
TOTAL									-146.88
	103232	02/12/14 11:39:22	2/12/14	82455	PRAXAIR	PRAXAIR	INVOICE #48312731	1000101 ...	
	103183	02/12/14 10:46:21	1/20/14	48312731		PRAXAIR	PW SUPPLIES	2531308 ...	-25.62
TOTAL									-25.62
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	103004	02/04/14 12:37:31	1/23/14	35224		RISDON'S AUTO C...	UNIT 110 MAINTENANCE	1013307 ...	-934.15
TOTAL									-934.15
	103234	02/12/14 11:39:23	2/12/14	82457	SANTA BARBARA COUNT...	SANTA BARBARA ...	14-171	1000101 ...	
	102867	01/28/14 14:31:01	1/17/14	14-171		SANTA BARBARA ...	SHERIFF OVERTIME	1021215 ...	-1,032.42
TOTAL									-1,032.42
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	103175	02/12/14 10:28:08	1/22/14	3220596306		STAPLES ADVANT...	OFFICE SUPPLIES	1013224 ...	-97.19
TOTAL									-609.75

8:52 AM

02/19/14

CITY OF CARPINTERIA

Warrant Register

February 5 - 19, 2014

Trans #	Entered/Last Modified	Date	Num	Name	Source Name	Memo	Account	Paid Amount
103236	02/12/14 11:39:25	2/12/14	82459	THE STORAGE PLACE	THE STORAGE PL...	STORAGE RENTAL FEBRUARY 2014	1000101 ...	
103136	02/10/14 10:57:06	2/3/14	FEB 2014 BL...		THE STORAGE PL...	OFFSITE STORAGE RENTAL	1013221 ...	-305.00
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TOTAL								-918.35
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103015	02/12/14 13:19:40	12/31/13	DEC 2013 ST...		CHANNEL ISLAND...	POOL	4866308 ...	-43.79
					CHANNEL ISLAND...	POOL	4866308 ...	-29.15
					CHANNEL ISLAND...	VETS HALL	4865309 ...	-44.67
					CHANNEL ISLAND...	VETS HALL	4865309 ...	-16.52
					CHANNEL ISLAND...	CITY HALL	1013308 ...	-100.04
					CHANNEL ISLAND...	POOL	4866308 ...	-46.63
					CHANNEL ISLAND...	POOL	4866308 ...	-60.25
					CHANNEL ISLAND...	POOL	4866308 ...	-18.59
					CHANNEL ISLAND...	POOL	4866308 ...	-43.71
					CHANNEL ISLAND...	CITY HALL	1013224 ...	-13.58
					CHANNEL ISLAND...	HOLIDAY PARTY	1013224 ...	-7.77
					CHANNEL ISLAND...	POOL	4866308 ...	-9.71
					CHANNEL ISLAND...	ROW	3332308 ...	-9.71
					CHANNEL ISLAND...	TOOLS - PARKS	2361221 ...	-3.40
					CHANNEL ISLAND...	PARKS	2361221 ...	-25.73
					CHANNEL ISLAND...	POOL	4866308 ...	-1.93
TOTAL								-475.18

TOTAL \$487,344.85

STAFF REPORT
COUNCIL MEETING DATE:
February 24, 2014

ITEMS FOR COUNCIL CONSIDERATION:

**Authorization and Award to DPM Construction Company for Construction of City
Maintenance Project Number 15041
Santa Ynez Avenue Guardrail Replacement Project**

Report prepared by: Matt Maechler PE, Civil Engineer
Department: Public Works


Signature

**Reviewed by
Public Works
Director:**


Signature

**Reviewed by
City Manager:**


Signature

ACTION X **NON-ACTION** ____ **STAFF RECOMMENDATION:**

Recommendation: 1. To find DPM Construction Company's bid responsive and authorize the Mayor to sign the contract with DPM, the lowest responsible bidder, subject to meeting all mandatory contract document requirements for the construction of City Maintenance Project 15041, Santa Ynez Avenue Guardrail Replacement Project. 2. Approve a Project Budget of \$160,477.70.

Sample Motion: I move to find DPM Construction Company's bid responsive and authorize the Mayor to sign the contract with DPM, the lowest responsible bidder, subject to meeting all mandatory contract document requirements for the construction of City Maintenance Project 15041, Santa Ynez Avenue Guardrail Replacement Project; and to approve a Project Budget of \$160,477.70.

I. BACKGROUND/DISCUSSION:

For many years the west side of Santa Ynez Avenue, from U.S. 101 to Via Real, had a “half-moon” style guardrail protecting a pedestrian path and the embankment for the freeway overcrossing (**Figure 1**). The guardrail existed from the freeway overcrossing for a length of approximately 125 feet north. An asphalt berm, extending from the guardrail north toward Via Real, controlled drainage. On December 2, 2012 a vehicle struck and demolished the guardrail. A prior accident had resulted in the removal of a portion of the guardrail (**Figure 2**).



Figure 1.
Original Santa Ynez “Half-Moon” Style Guardrail



Figure 2.
Santa Ynez Guardrail Damage

The Department of Public Works crew placed portable delineators and caution tape around the damaged guardrail. On December 4, 2012, the City Engineer reviewed the situation and determined the best temporary solution was to remove the entire section of outdated guardrail,

place portable concrete barriers to protect the path, and to resurface the asphalt pedestrian path to provide an even surface.

While an engineered solution for the guardrail replacement was being determined, Public Works contracted with work crews to remove the existing guardrail and install the temporary concrete barrier and paving for the pedestrian path (**Figure 3**). Because the work also involved State Highway Right of Way, Public Works received input and approval from Caltrans on the final repairs.



Figure 3.
Santa Ynez Guardrail Temporary K-Rail Repair

Ultimately, the Department of Public Works then proceeded with the process of hiring a design professional to prepare the construction documents for a permanent solution – a concrete curb and gutter and a raised sidewalk between Via Real and the U.S. 101 overcrossing. The City Council approved a contract with RBF Consulting in late 2012 for the preparation of project plans and specifications (**Attachment A**). Additional work was added to the project to construct 2 curb ramps on the northern corners of the Carpinteria Ave/Santa Ynez intersection (**Attachment B**). The proposed curb ramps will be constructed to current Americans with Disabilities Act (ADA) standards.

Bids from qualified contractors were solicited using the informal bid process required by California Public Contract Code, and the Uniform Construction Cost Accounting Commission Manual, as adopted by the City of Carpinteria. Requests for bids were issued on January 23, 2014 and a notice was posted in the Coastal View. Bids were received from eight contractors and the lowest responsive bid was provided by DPM Construction Company.

II. ITEMS FOR CONSIDERATION:

The Department of Public Works performed a review of the lowest bid package. In doing so, a few irregularities were discovered.

- It is required that the bidding schedule show the final bid amount to be written in both writing and figures. The bidding schedule total is only written in figures (**Attachment C**).

- The bid line item for Traffic Signal Modification has a lump sum unit price of \$4,500 and an item price of \$2,500. This creates a \$2,000 discrepancy in the bidding schedule total **(Attachment C)**.
- The list of subcontractors requires a subcontractor name and license number. WM Surveyors is listed as a subcontractor, but the license number is not provided **(Attachment D)**.

The irregularities found in the Departments review of the bid package do not have an effect on the lowest bidder, nor do they create any issue that would deem the lowest bid proposal non-responsive.

DPM has agreed to the corrections and provided Public Works the following items:

- Written final bid amount of \$112,665 in writing and figures
- Agreement to use the lump sum price of \$2,500 for Traffic Signal Modification
- The license number for WM Surveyors

III. POLICY:

The City's General Plan/Local Coastal Land Use Plan policies call for continuous, accessible and safe sidewalks, i.e., Circulation Element Policies C-7b through C-7e. The Plan also states that walking to shopping and recreational sites promotes direct interface with the physical environment as well as ecologically benefitting the community. Safe well-maintained sidewalks, trails and other street improvements, as well as pedestrian-oriented design standards, encourage pedestrian transportation.

IV. FINANCIAL CONSIDERATIONS:

The bidding schedule total provided by DPM Construction Company in their bid proposal is \$112,665. This project will be funded through three sources: an insurance claim with CA Joint Powers Insurance Authority (JPIA), Measure A Safe Routes to School Grant, and other Measure A Funds. The following table summarizes the project construction costs and funding:

<u>Project Costs</u>		<u>Project Funding</u>	
General Construction:	\$ 112,665.00	Insurance Claim with JPIA:	\$ 20,000.00
Construction/Inspection/ Administration:	\$ 16,899.75	Measure A Funds (SRTS Grant):	\$113,796.00
20% Contingency:	\$ 25,912.95	Measure A Funds (Other):	\$ 26,681.70
Staff Costs:	\$ 5,000.00		
Total Costs	\$160,477.70		\$160,477.70

Note: All costs shown above are estimated. The Department of Public Works will work with JPIA to submit a claim for reimbursement and obtain an actual dollar amount.

V. ATTACHMENTS:

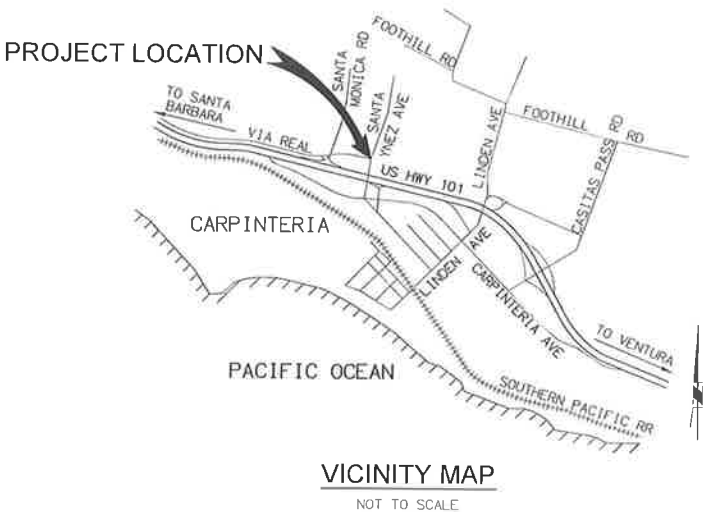
Attachment A – Plan Set
Attachment B – Plan Sheet for Additional Curb Ramp Work

Attachment C – DPM Construction Proposed Bidding Schedule
Attachment D – DPM Construction Proposed Subcontractors List

ATTACHMENT A

CITY OF CARPINTERIA PUBLIC WORKS DEPARTMENT

SANTA YNEZ AVENUE
SIDEWALK IMPROVEMENTS AND GUARDRAIL REPAIRS
CITY PROJECT NO. 15041



STANDARD PLAN REFERENCES

SANTA BARBARA COUNTY ENGINEERING DESIGN STANDARDS (2011)
STANDARD DRAWINGS

STATE OF CALIFORNIA DEPARTMENT OF TRANSPORTATION STANDARD PLANS, 2010 (AND RSP DATED JULY, 2013)
STANDARD PLAN

STANDARD PLANS FOR PUBLIC WORKS CONSTRUCTION (GREENBOOK), 2012 EDITION
STANDARD DRAWINGS

SPECIFICATIONS:

SEE SANTA YNEZ AVE SIDEWALK IMPROVEMENTS AND GUARDRAIL REPAIRS STD SPECIFICATION AND SPECIAL PROVISIONS

SHEET INDEX

- | | |
|---|---|
| 1 | TITLE SHEET |
| 2 | SIDEWALK IMPROVEMENTS PLAN AND PROFILE |
| 3 | SIDEWALK AND GUARDRAIL DETAILS AND SECTIONS |
| 4 | BARRIER/GUARDRAIL DETAILS AND SECTIONS |
| 5 | EROSION CONTROL PLAN |
| 6 | NON-WORK HOURS TRAFFIC CONTROL |
| 7 | NON-WORK HOURS TRAFFIC CONTROL |

CITY OF CARPINTERIA
DEPARTMENT OF PUBLIC WORKS

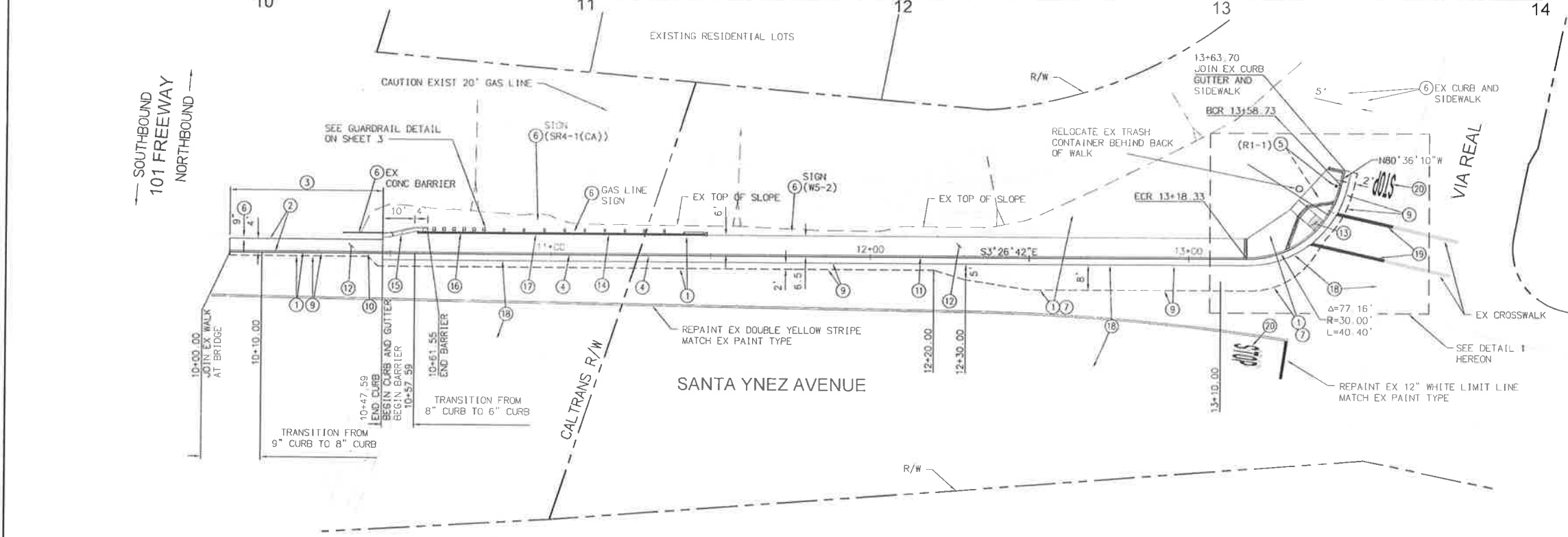
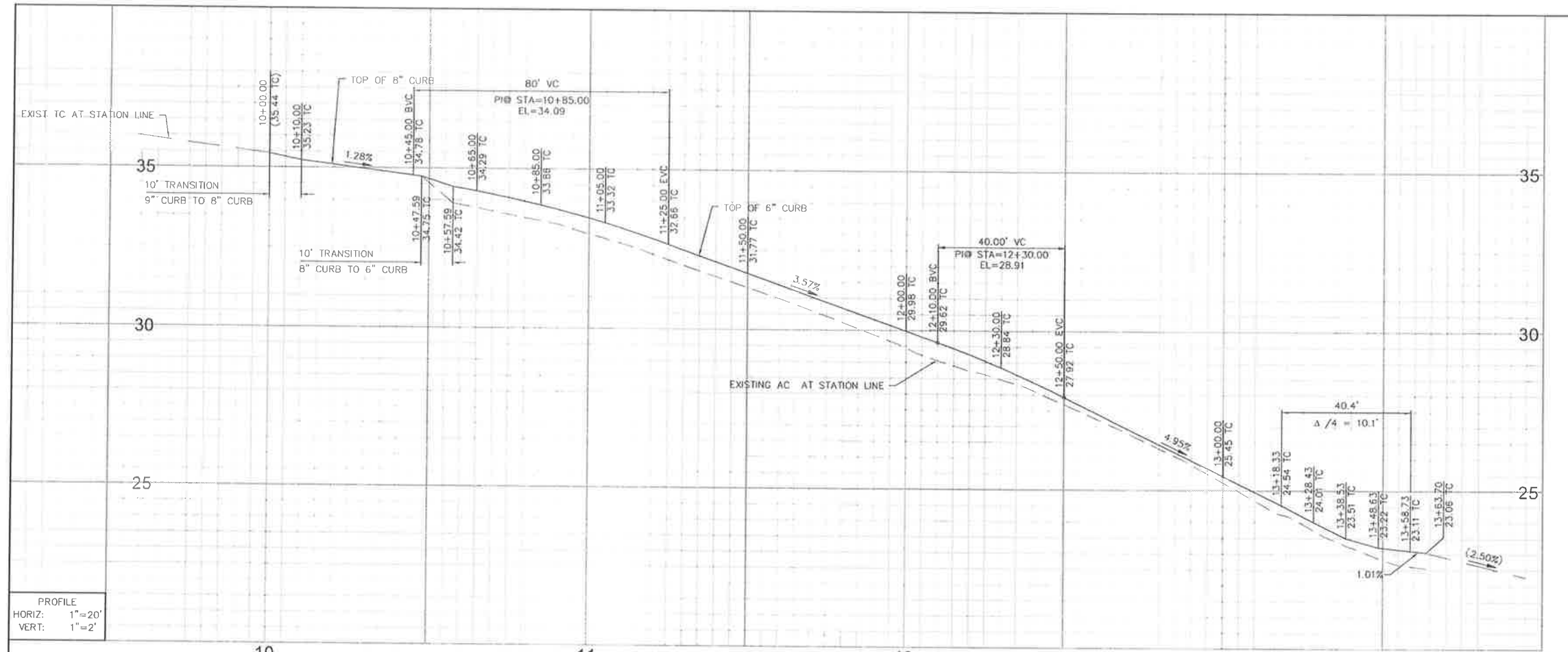
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SANTA YNEZ AVENUE
SIDEWALK AND GUARDRAIL IMPROVEMENTS

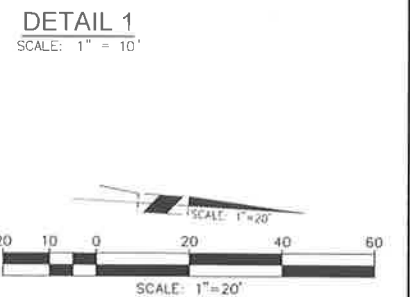
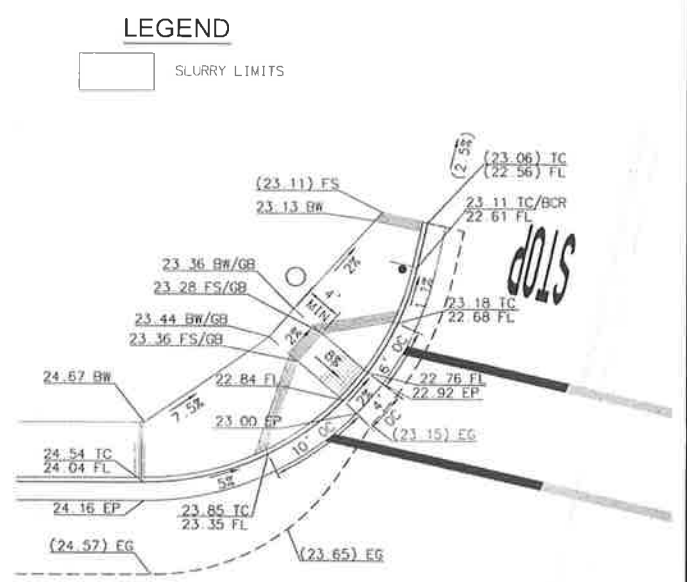
NO.	REVISION	BY	CHKD.	DATE	CONSULTANT INFORMATION: RBF CONSULTING Baker Company DARRIN P. JOHNSON P.E. 45405 01/14/2014 DATE	DESIGNED BY SD/JM/NM DATE DRAWN BY SD/JM/NM DATE CHECKED BY DJ DATE PROJECT ENGINEER	SCALE PROJECT NUMBER 133480	REVIEWED BY DATE CHARLES W. EBELING, P.E. PUBLIC WORKS DIRECTOR/CITY ENGINEER RCE NO. 64371 EXP. 6/30/2015	Sheet 1 of 7 Sheets
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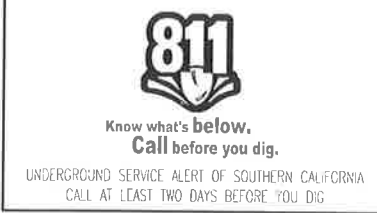
Know what's below.
Call before you dig.
UNDERGROUND SERVICE ALERT OF SOUTHERN CALIFORNIA
CALL AT LEAST TWO DAYS BEFORE YOU DIG



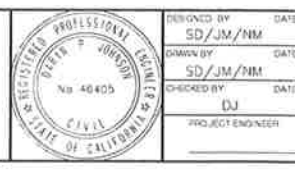
- ### CONSTRUCTION NOTES
- 1 SAWCUT AND REMOVE EXISTING AC PAVEMENT AND BASE MATERIAL
 - 2 REMOVE EXISTING CONCRETE WALK
 - 3 REMOVE EXISTING PCC CURB
 - 4 COORDINATE WITH CITY ENGINEER FOR THE REMOVAL OF EXISTING TEMPORARY CONCRETE BARRIER
 - 5 RELOCATE EXISTING SIGN AND POST
 - 6 PROTECT IN PLACE
 - 7 REMOVE EXISTING AC BERM
 - 8 CONSTRUCT 6" (MIN) AC ON 8" (MIN) CL 2 AB OR MATCH EXISTING STREET SECTION, WHICHEVER IS GREATER. COMPACT AB AND THE TOP 12 INCHES OF SUBBASE TO 95% RELATIVE COMPACTION (11=7.0)
 - 9 CONSTRUCT 8" CURB PER SPPWC STD 120-2, A1-B AND AS MODIFIED PER PLAN
 - 10 CONSTRUCT 6" CURB AND 24" GUTTER PER COUNTY OF SANTA BARBARA STD 4-030, TYPE A AND AS MODIFIED PER PLAN
 - 11 CONSTRUCT 4" THICK CONCRETE SIDEWALK PER CO OF SANTA BARBARA DPWT STD 5-010 AND 5-040, 2% MAX CROSS SLOPE
 - 12 CONSTRUCT CURB RAMP PER SPPWC STD 111-5, CASE A, TYPE 3
 - 13 CONSTRUCT MBGR PER CALTRANS RSP A77Q1, TYPE 12A LAYOUT
 - 14 CONSTRUCT CONCRETE BARRIER SEE DETAILS AND SECTIONS ON SHEET 4
 - 15 CONSTRUCT THRIE BEAM BARRIER CONNECTION TO CONCRETE BARRIER PER CALTRANS A781 AND RSP A78A
 - 16 CONSTRUCT MBGR TRANSITION RAILING PER CALTRANS RSP A77U4
 - 17 SLURRY SEAL FULL WIDTH OF SANTA YNEZ ROAD AND HALF WIDTH VIA REAL, LIMITS AS SHOWN PER PLAN
 - 18 RE-STRIPE CROSSWALK, JOIN AND BLEND TO EXISTING, MATCH WIDTH, COLOR AND PAINT TYPE
 - 19 REMOVE AND REPAINT EXISTING "STOP" LEGEND PER CALTRANS STD A24D



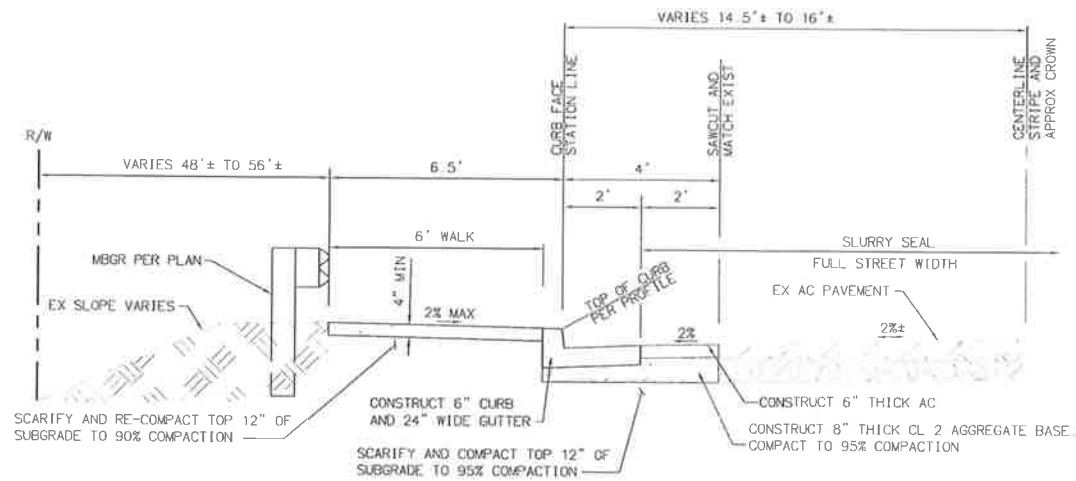
CITY OF CARPINTERIA DEPARTMENT OF PUBLIC WORKS	
SIDEWALK IMPROVEMENTS PLAN AND PROFILE	
SANTA YNEZ AVENUE SIDEWALK AND GUARDRAIL IMPROVEMENTS	
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PROJECT NUMBER 133480	CHARLES W. EBELENG, P.E. PUBLIC WORKS DIRECTOR/CITY ENGINEER RCE NO. 64371 EXP. 6/30/2015
DESIGNED BY SD/JM/NM DATE	CHECKED BY DJ DATE
DRAWN BY SD/JM/NM DATE	PROJECT ENGINEER DATE
Sheet 2 of 7 Sheets	



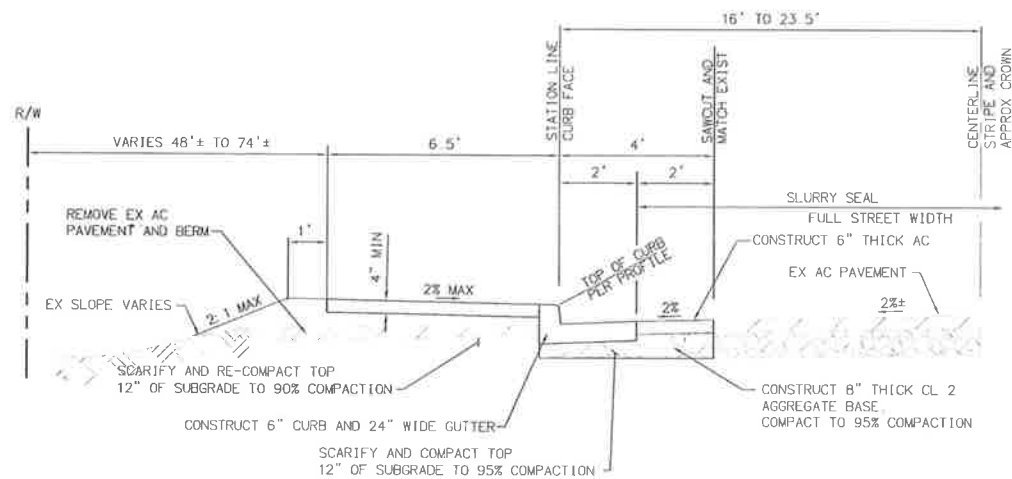
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RBF CONSULTING				
3051 YERGENO WAY, SUITE 300 CAMARILLO, CALIFORNIA 93012 805.351.3373 • FAX 805.351.3371 • www.RBF.com				
DAVID P. JOHNSON RCE 46405				
01/14/2014				
DATE				
NO.	REVISION	BY	CHKD.	DATE



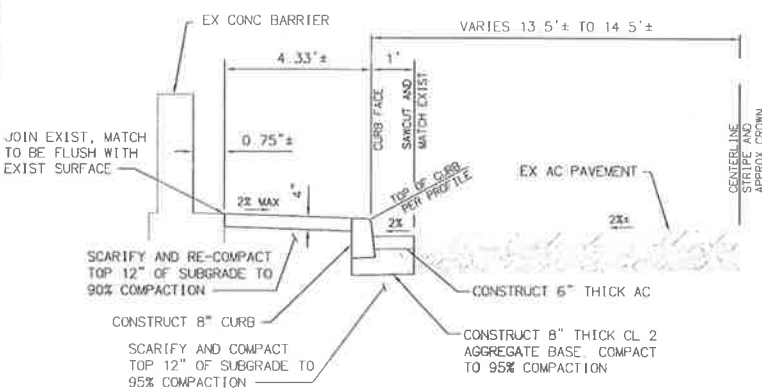
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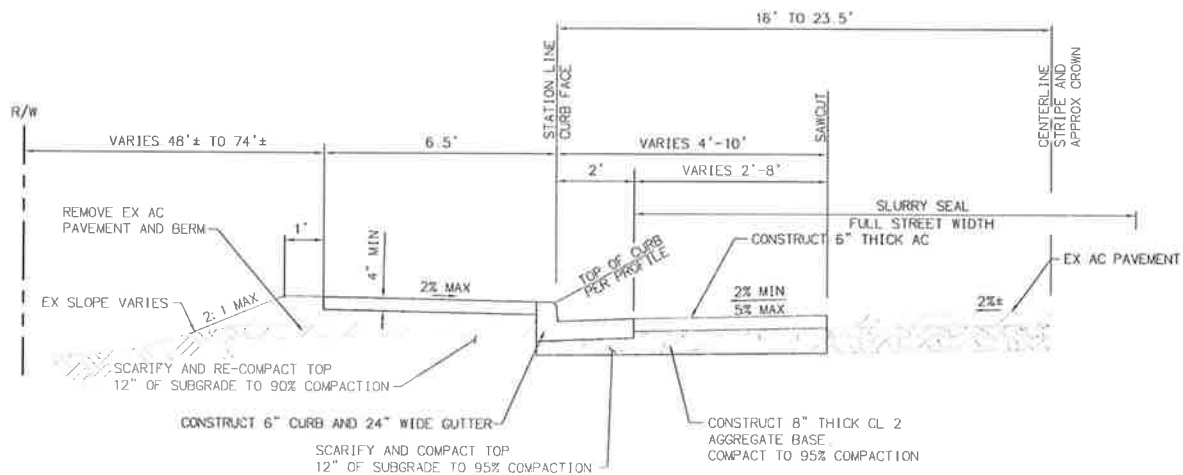
TYPICAL SECTION - SANTA YNEZ AVE
STA 10+61.55 TO 11+49.00
NOT TO SCALE



TYPICAL SECTION - SANTA YNEZ AVE
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NOT TO SCALE



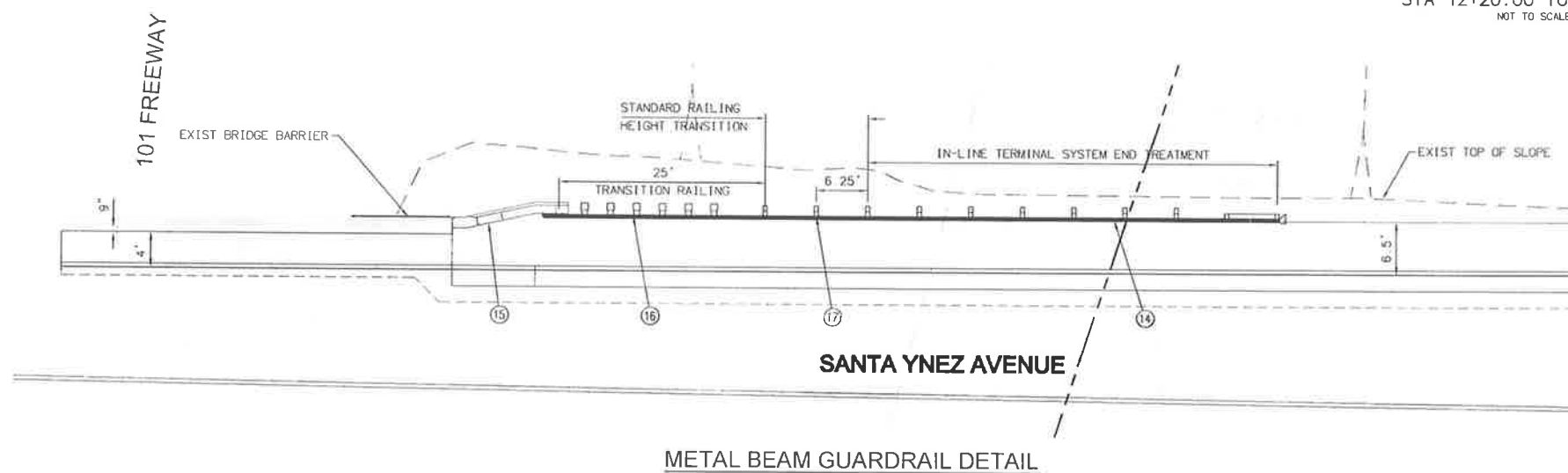
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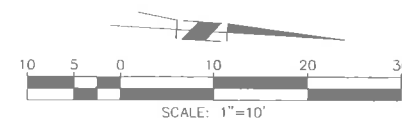
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NOT TO SCALE

CONSTRUCTION NOTES

- 14) CONSTRUCT MBGR PER CALTRANS STD A77F1, TYPE 12A LAYOUT
- 15) CONSTRUCT CONCRETE BARRIER SEE DETAILS AND SECTIONS ON SHEET 4.
- 16) CONSTRUCT THREE BEAM BARRIER CONNECTION TO CONCRETE BARRIER PER CALTRANS STD A781 AND A78A
- 17) CONSTRUCT MBGR TRANSITION RAILING PER CALTRANS STD A77J4



METAL BEAM GUARDRAIL DETAIL
SCALE: 1"=10'



UNDERGROUND SERVICE ALERT OF SOUTHERN CALIFORNIA
CALL AT LEAST TWO DAYS BEFORE YOU DIG

NO.	REVISION	BY	CHKD.	DATE

CONSULTANT INFORMATION:
RBF
CONSULTING
A 3rd Party Company
9001 VIKINGWAY, SUITE 400
CHANDLER, AZ 84901
PH: 480.440.1222 • FAX: 480.440.1221 • WWW.RBF.COM
DAREN P. JOHNSON RCE 46405

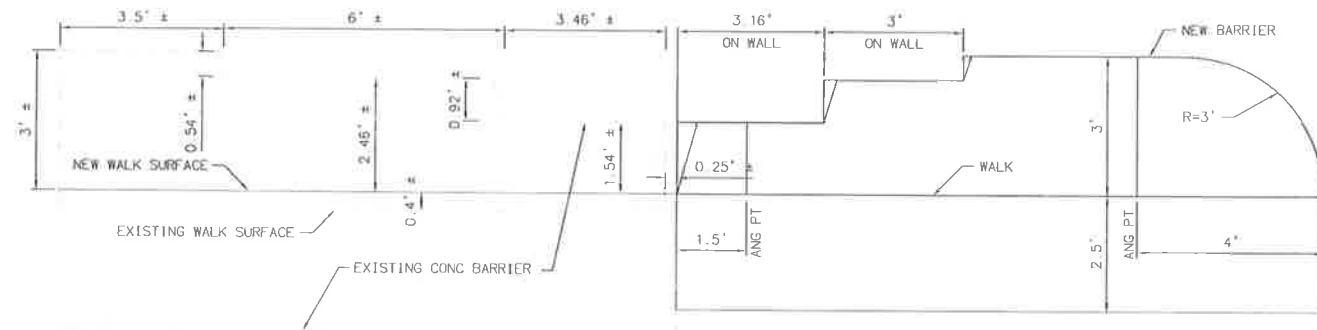


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DATE:
PROJECT ENGINEER

SCALE:
PROJECT NUMBER: 133480

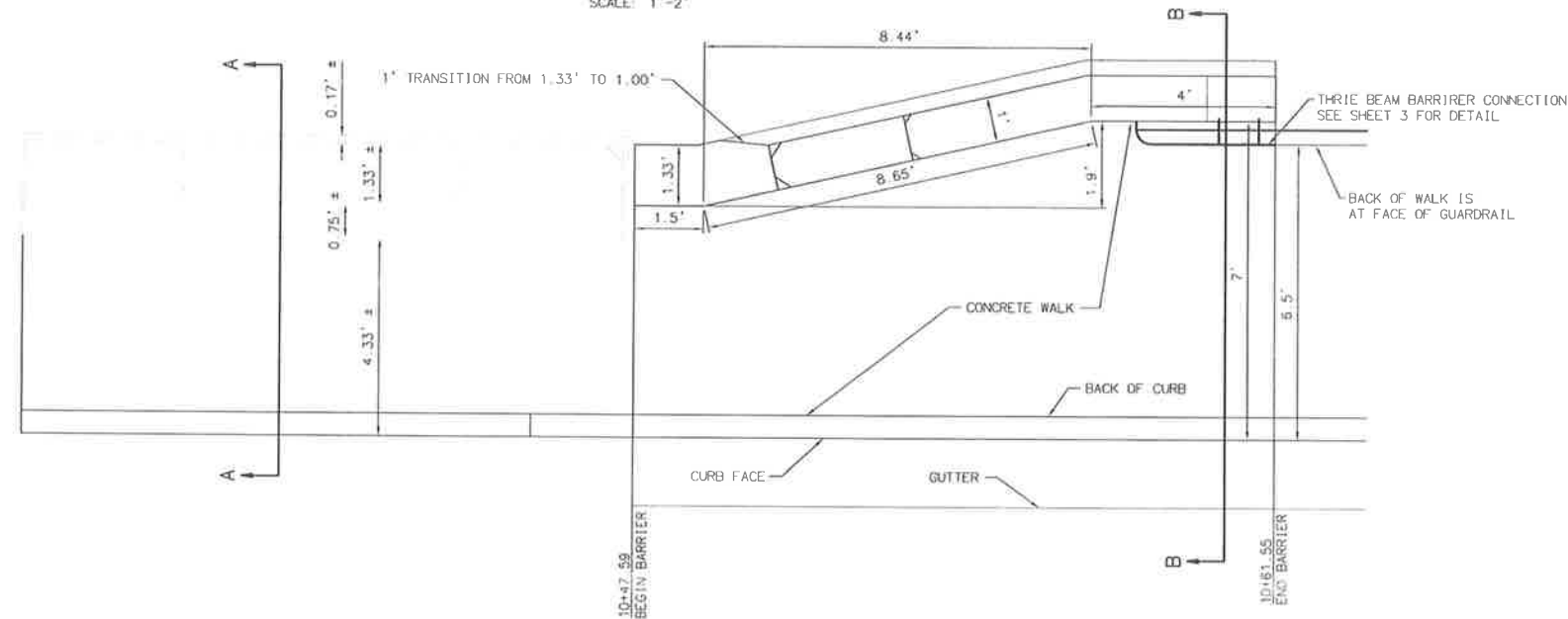
REVIEWED BY:
DATE:
CHARLES W. EBELING, P.E.
PUBLIC WORKS DIRECTOR/CITY ENGINEER
RCE NO. 64371 EXP. 6/30/2015

Sheet 3 of 7 Sheets



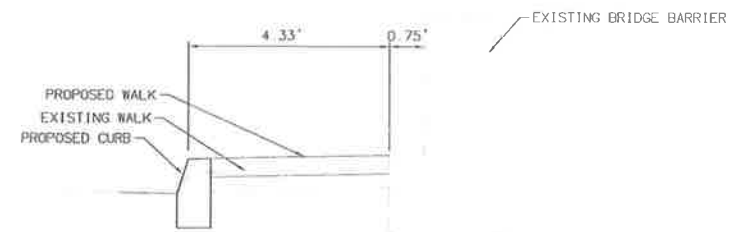
ELEVATION

SCALE: 1"=2'



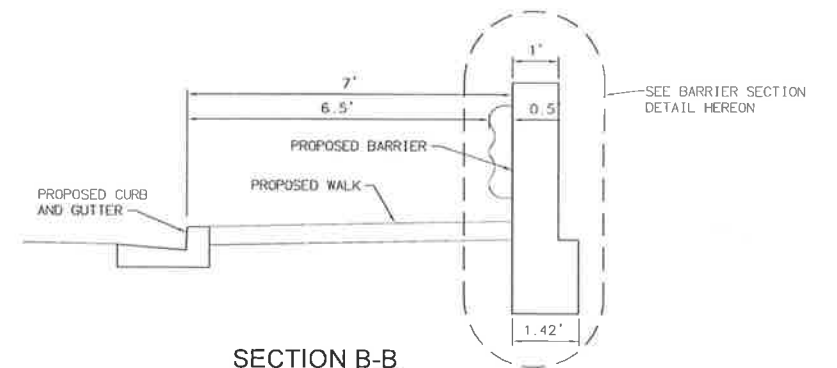
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SCALE: 1"=2'



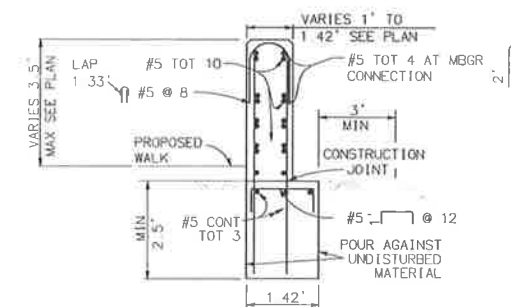
SECTION A-A

SCALE: 1"=2'



SECTION B-B

SCALE: 1"=2'



- NOTE:
 1. CLEARANCE TO REINFORCING STEEL IN BARRIER TO BE 1"
 2. ANCHOR MBGR PER CALTRANS RSP A77V1

TYPICAL BARRIER SECTION

SCALE: NO SCALE



Know what's below.
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NO.	REVISION	BY	CHKD.	DATE

CONSULTANT INFORMATION:



3501 VERDEWOOD WAY, SUITE 300
CARMELITO, CALIFORNIA 93022
TEL: 831.333.3372 • FAX: 831.333.3371 • WWW.RBF.COM

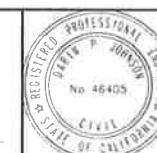
DARYL P. JOHNSON
RCE 46405

DATE: 01/14/2014

DATE: 01/14/2014

DATE: 01/14/2014

DATE: 01/14/2014

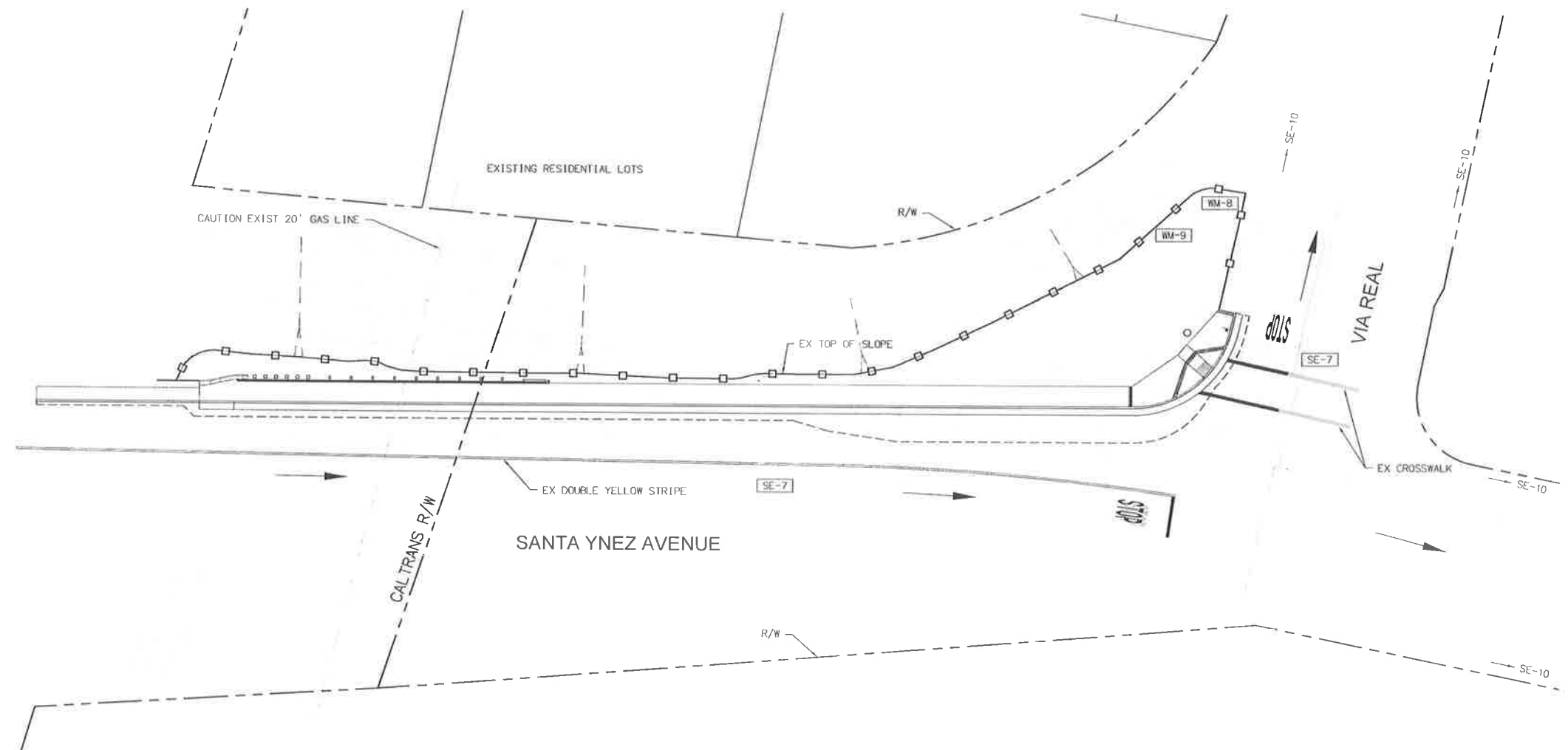


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DRAWN BY: SD/JM/NM	DATE:
CHECKED BY: DJ	DATE:
PROJECT ENGINEER	DATE:

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PROJECT NUMBER: 133480	CHARLES W. EBELING, P.E.	DATE:
	PUBLIC WORKS DIRECTOR/CITY ENGINEER	DATE:
	RCE NO. 64371	EXP. 6/30/2015

CITY OF CARPINTERIA DEPARTMENT OF PUBLIC WORKS	
DETAILS AND SECTIONS	
SANTA YNEZ AVENUE BARRIER/GUARD RAIL DETAILS AND SECTIONS	
Sheet 4 of 7 Sheets	

SOUTHBOUND
101 FREEWAY
NORTHBOUND



BEST MANAGEMENT PRACTICES (BMPs)

TYPICAL AT EACH CONSTRUCTION WORK AREA

SYMBOL:	EXPLANATION
EC-1	SCHEDULING
NS-1	WATER CONSERVATION PRACTICES
NS-3	PAVING AND GRINDING OPERATIONS
NS-9	VEHICLE AND EQUIPMENT FUELING
NS-10	VEHICLE AND EQUIPMENT MAINTENANCE
NS-12	CONCRETE CURING
NS-13	CONCRETE FINISHING
WM-1	MATERIAL DELIVERY AND STORAGE
WM-2	MATERIAL USE
WM-3	STOCKPILE MANAGEMENT
WM-4	SPILL PREVENTION AND CONTROL
WM-5	SOLID WASTE MANAGEMENT
WM-6	HAZARDOUS WASTE MANAGEMENT
WM-7	CONTAMINATED SOIL MANAGEMENT
WM-8	CONCRETE WASTE MANAGEMENT
WM-9	SANITARY/SEPTIC WASTE MANAGEMENT

ACTIVE CONSTRUCTION BMPs

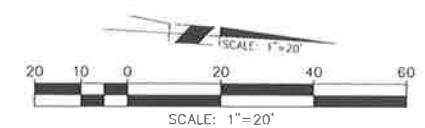
SE-1	SILT FENCE
SE-7	STREET SWEEPING AND VACUUMING
SE-10	STORM DRAIN INLET PROTECTION
WE-1	WIND EROSION CONTROL

BMP LEGEND



NOTES:

1. PLACE INLET PROTECTION (SE-10) ON ALL INLETS THAT ARE DOWNSTREAM FROM THE PROJECT
2. CONTRACTOR TO CONFORM TO CITY OF CARPINTERIA'S STORM WATER MANAGEMENT PROCEDURES. COORDINATE WITH CITY STORM WATER REVIEWER, ERIN MAKER, AT (805)684-5405, EXT 415.



CITY OF CARPINTERIA
DEPARTMENT OF PUBLIC WORKS

SIDEWALK IMPROVEMENTS PLAN AND PROFILE

SANTA YNEZ AVENUE
EROSION CONTROL

CONSULTANT INFORMATION					DESIGNED BY SD/JM/NM DATE		SCALE	REVIEWED BY: DATE		
RBF CONSULTING 2001 WINDUDD WAY, SUITE 100 CHAMBLESS, CALIFORNIA 95012 916-353-3371 • FAX 916-353-3371 • www.RBF.com					CHARTERED BY SD/JM/NM DATE		PROJECT NUMBER 133480	CHARLES W. EBELING, P.E. PUBLIC WORKS DIRECTOR/CITY ENGINEER RCE NO. 64371 EXP. 6/30/2015		
DARIN P. JOHNSON RCE 45405					CHECKED BY DJ DATE		PROJECT ENGINEER DATE		Sheet 5 of 7 Sheets	
NO.	REVISION	BY	CHKD.	DATE						



Know what's below.
Call before you dig.

UNDERGROUND SERVICE ALERT OF SOUTHERN CALIFORNIA
CALL AT LEAST TWO DAYS BEFORE YOU DIG

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TRAFFIC CONTROL NOTES

1. THE CONTRACTOR SHALL MAINTAIN ALL TRAFFIC CONTROL ON NIGHTLY BASIS DURING NON-WORK HOURS.
2. ALL TEMPORARY TRAFFIC CONTROL DEVICES ARE TO BE SANDBAGGED IN PLACE OR DOUBLE-BASED FOR PROTECTION AGAINST WIND.
3. ALL TEMPORARY SIGNS, DELINEATORS, BARRICADES, ETC., SHALL CONFORM TO THE CALIFORNIA MANUAL OF UNIFORM TRAFFIC CONTROL DEVICES (CMUTCD), DATED 2012.
4. DELINEATORS SHALL BE SPACED AT 10' O.C.
5. ALL EXISTING CONFLICTING SIGNS SHALL BE COVERED DURING CONSTRUCTION.
6. THE FOLLOWING WORK HOURS ARE FOR INACTIVE CONSTRUCTION IN THE ROADWAY AND FOR THE TRAFFIC CONTROL NOTED ON THESE PLANS:
1. Monday to Friday: 4:30 PM to 7:00 AM
2. Saturday and Sunday: All day.
7. "ROAD WORK AHEAD" SIGNS AND "END ROAD WORK" SIGNS SHALL BE VISIBLE AT ALL TIMES (24/7).
8. REFER TO SPECIAL PROVISIONS, ADDENDUMS AND THE SPECIAL CONDITIONS OF THE ENCROACHMENT PERMIT FOR ADDITIONAL REQUIREMENTS FOR WORK ZONE MAINTENANCE, TRAFFIC CONTROL SIGNING AND TRAFFIC LANE CLOSURE RESTRICTIONS.
9. CONTRACTOR SHALL DETERMINE PROPER TRAFFIC CONTROLS DURING WORK HOURS. WORK HOURS ARE EXPECTED TO HAVE LANE CLOSURES LIMITED TO 8:30 AM TO 3 PM MONDAY-FRIDAY AND NO SATURDAY OR SUNDAY WORK. REGULAR WORK HOURS ARE FROM 7:00 AM TO 4:00 PM MONDAY-FRIDAY.
10. CITY MAY REQUIRE REMOVAL OF TEMPORARY LANE CLOSURE, IF US HIGHWAY 101 TRAFFIC EXPERIENCES EXTREME CONGESTION.

CONSTRUCTION NOTES

- ① CONES/DELINEATORS SHALL BE PLACED AT 10' INTERVALS AND 1' OFF OF SAWCUT LINE.

CARPINTERIA AVENUE

SANTA YNEZ AVENUE

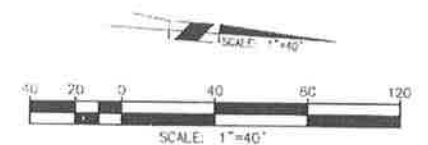
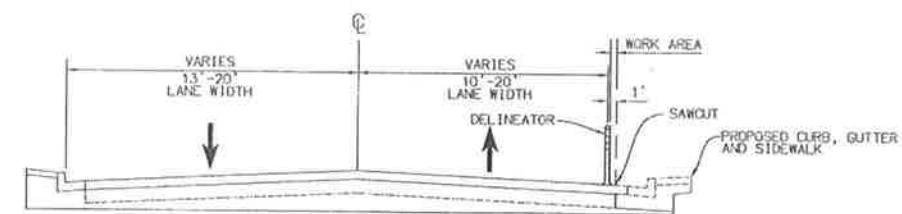
HIGHWAY 101

CRAMER PLACE

VIA REAL

LEGEND

- CLOSED AREA DURING NON WORK HOURS
- TEMPORARY CONSTRUCTION SIGN (AS NOTED ON PLAN)
- PORTABLE CONES OR DELINEATORS (WITH RETROREFLECTIVE BANDS)
- DIRECTION OF TRAFFIC
- TYPE II BARRICADE WITH CONSTRUCTION SIGN
- PROPOSED CONSTRUCTION LANE WIDTH
- EXISTING LANE WIDTH



CITY OF CARPINTERIA
DEPARTMENT OF PUBLIC WORKS

SANTA YNEZ AVENUE
SIDEWALK AND GUARDRAIL IMPROVEMENTS
NON-WORK HOURS TRAFFIC CONTROL

SCALE	REVIEWED BY: DATE	RECORD DRAWING NUMBER
PROJECT NUMBER 133480	CHARLES W. EBELING, P.E. PUBLIC WORKS DIRECTOR/CITY ENGINEER RCE NO. 64371 EXP. 8/30/2013	
Sheet 6 of 7 Sheets		



UNDERGROUND SERVICE ALERT OF SOUTHERN CALIFORNIA
CALL AT LEAST TWO DAYS BEFORE YOU DIG

NO.	REVISION	BY	CHKD.	DATE

CONSULTANT INFORMATION

RBF
CONSULTING
A TSONG COMPANY

3001 VERDEWOOD WAY, SUITE 300
CARPINTERIA, CALIFORNIA 93702
805.960.3373 • FAX 805.360.3371 • www.RBF.com

RCE 69470

1/14/14



DESIGNED BY: NR
DRAWN BY: NR
CHECKED BY: RZ
PROJECT ENGINEER

TRAFFIC CONTROL NOTES

1. THE CONTRACTOR SHALL MAINTAIN ALL TRAFFIC CONTROL ON NIGHTLY BASIS DURING NON-WORK HOURS.
2. ALL TEMPORARY TRAFFIC CONTROL DEVICES ARE TO BE SANDBAGGED IN PLACE OR DOUBLE-BASED FOR PROTECTION AGAINST WIND.
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 2. Saturday and Sunday: All day.
7. "ROAD WORK AHEAD" SIGNS AND "END ROAD WORK" SIGNS SHALL BE VISIBLE AT ALL TIMES (24/7).
8. REFER TO SPECIAL PROVISIONS, ADDENDUMS AND THE SPECIAL CONDITIONS OF THE ENCROACHMENT PERMIT FOR ADDITIONAL REQUIREMENTS FOR WORK ZONE MAINTENANCE, TRAFFIC CONTROL SIGNING AND TRAFFIC LANE CLOSURE RESTRICTIONS.
9. CONTRACTOR SHALL DETERMINE PROPER TRAFFIC CONTROLS DURING WORK HOURS. WORK HOURS ARE EXPECTED TO HAVE LANE CLOSURES LIMITED TO 8:30 AM TO 3 PM MONDAY-FRIDAY AND NO SATURDAY OR SUNDAY WORK. REGULAR WORK HOURS ARE FROM 7:00 AM TO 4:00 PM MONDAY-FRIDAY.
10. CITY MAY REQUIRE REMOVAL OF TEMPORARY LANE CLOSURE, IF US HIGHWAY 101 TRAFFIC EXPERIENCES EXTREME CONGESTION.
11. SOUTHBOUND LANE CLOSURE SHOWN PER PLAN, REVISE SIGNAGE FOR NORTHBOUND LANE CLOSURE FOR SLURRY PER CMUTCD AND MAINTAIN AT LEAST ONE LANE OF REVERSING FLAGGING TRAFFIC CONTROL AT ALL TIMES.

CONSTRUCTION NOTES

- ① CONES/DELINEATORS SHALL BE PLACED AT 10' INTERVALS ON CENTERLINE.

CARPINTERIA AVENUE

HIGHWAY 101

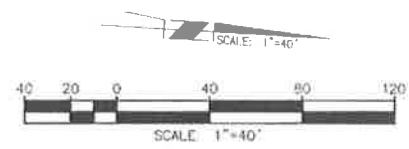
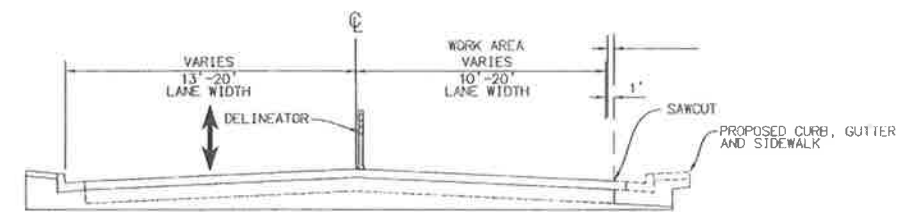
CRAMER PLACE

VIA REAL

SANTA YNEZ AVENUE

LEGEND

- ▨ CLOSED AREA DURING NON WORK HOURS
- ↑ TEMPORARY CONSTRUCTION SIGN (AS NOTED ON PLAN)
- PORTABLE CONES OR DELINEATORS (WITH RETROREFLECTIVE BANDS)
- DIRECTION OF TRAFFIC
- ▬ TYPE II BARRICADE WITH CONSTRUCTION SIGN
- 14' PROPOSED CONSTRUCTION LANE WIDTH
- EXISTING LANE WIDTH



CITY OF CARPINTERIA
DEPARTMENT OF PUBLIC WORKS
SANTA YNEZ AVENUE
SIDEWALK AND GUARDRAIL IMPROVEMENTS
NON-WORK HOURS TRAFFIC CONTROL

DESIGNED BY: KR	DATE: 06/10/14	REVIEWED BY: DATE: 06/10/14	RECORD DRAWING NUMBER:
CHECKED BY: RZ	DATE: 06/10/14	PROJECT ENGINEER: DATE: 06/10/14	
SCALE: 1"=40'	PROJECT NUMBER: 133480	CHARLES W. EBELING, P.E. PUBLIC WORKS DIRECTOR/CITY ENGINEER RCE NO. 64371 EXP. 6/30/2013	Sheet 7 of 7 Sheets



UNDERGROUND SERVICE ALERT OF SOUTHERN CALIFORNIA
 CALL AT LEAST TWO DAYS BEFORE YOU DIG

NO.	REVISION	BY	CHKD.	DATE

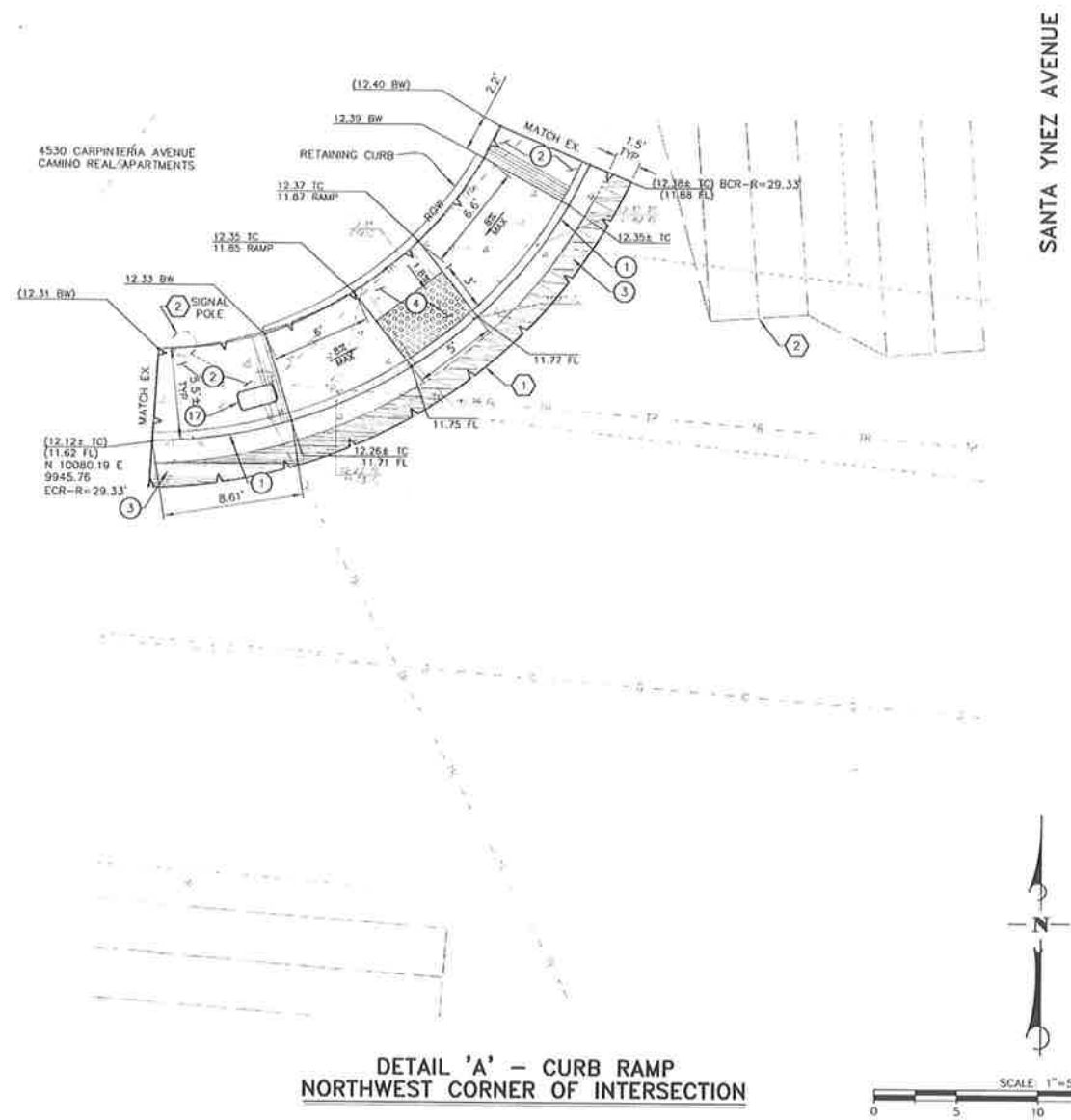
CONSULTANT INFORMATION
RBF
 CONSULTING
 A SURVEY COMPANY
 3001 VERDEWOOD WAY, SUITE 200
 CARPINTERIA, CALIFORNIA 91012
 805.383.3373 • FAX 805.383.3371 • www.rbf.com
 RYAN J. MILLERS RCE 69470
 DATE: 1/14/14



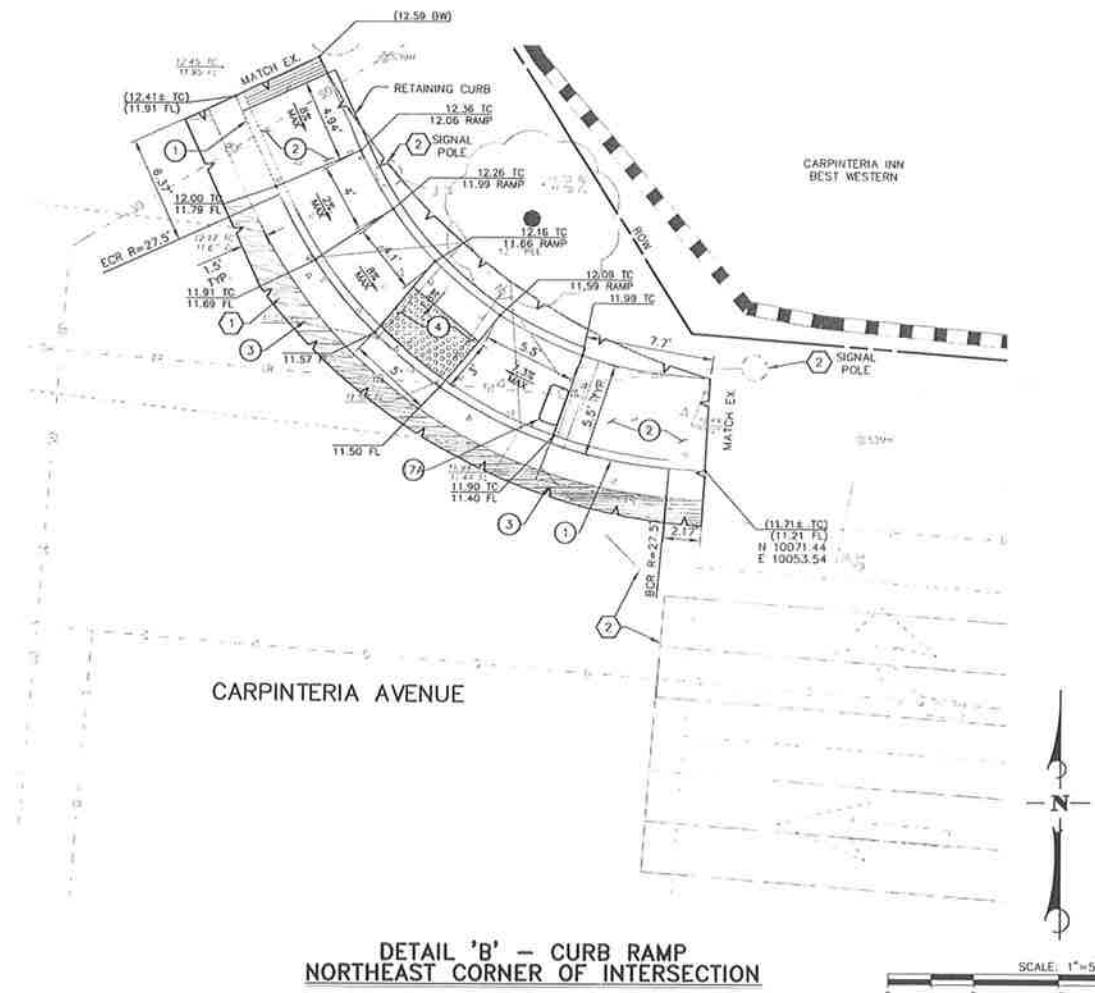
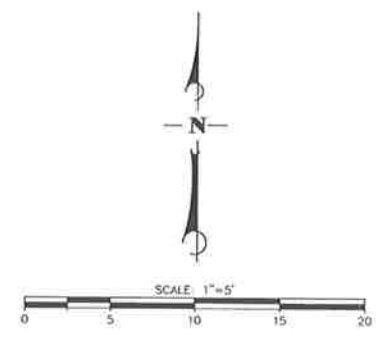
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ATTACHMENT B

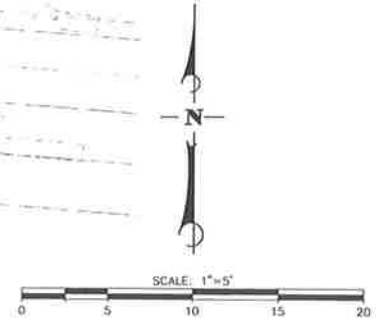
C:\35-ENG SAVE DATE: 1/6/2014 5:37:27 PM PLOT BY: Derek Ropp PLOT DATE: 1/6/2014 5:37:56 PM PLOT SCALE: 1:1



DETAIL 'A' - CURB RAMP
NORTHWEST CORNER OF INTERSECTION



DETAIL 'B' - CURB RAMP
NORTHEAST CORNER OF INTERSECTION

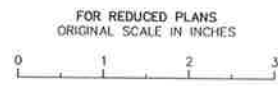


DEMOLITION NOTES

- 1 SAWCUT AND REMOVE EXISTING CURB AND GUTTER, SIDEWALK, CURB RAMPS AND ASPHALT PAVEMENT. REMOVE SIDEWALK TO NEAREST SCORE JOINT.
- 2 PROTECT IN PLACE

CONSTRUCTION NOTES

- 1 CONSTRUCT CONCRETE TYPE A 6" CURB AND 24" GUTTER PER COUNTY OF SANTA BARBARA STANDARDS 4-010, 4-030 AND 4-045. ADJUST GUTTER WIDTH TO MATCH EXISTING.
- 2 CONSTRUCT 4" THICK CONCRETE SIDEWALK, MONOLITHIC WITH CURB PER COUNTY OF SANTA BARBARA STANDARDS 5-010, 5-040 AND 4-050.
- 3 CONSTRUCT FULL DEPTH AC CONFORM. MATCH EXISTING STRUCTURAL SECTION (6 INCHES MIN.)
- 4 CONSTRUCT CONCRETE CURB RAMP PER CALTRANS REVISED STANDARD PLAN ABBA, CASE C AND DETAIL THIS SHEET.
- 17 REPLACE AND ADJUST PULL BOX AS NECESSARY TO ACCOMMODATE CURB RAMP.
- 17A REPLACE AND ADJUST PULL BOX AS NECESSARY TO ACCOMMODATE CURB RAMP. REPLACE TYPE A DETECTOR LOOP CURB TERMINATION PER CALTRANS STANDARD PLAN RSP ES-50 AND RESPLACE DETECTOR AND DLC IN PULL BOX.



BID SET

NO.	DATE	REVISIONS	APPD.

Penfield & Smith
Engineering - Surveying - Planning
Construction Management
111 East Victoria Street, Suite B008, CA 93101
Phone: (805) 963-9532 Fax: (805) 566-5901

DESIGN: DRR CHECKED: _____
DAVID W. RUNDLE DATE: _____
PROJECT ENGINEER
R.C.F. 48540



CITY OF CARPINTERIA
REVIEWED BY: _____
SIGNATURE _____ DATE _____

**CURB RAMP REPLACEMENT
CARPINTERIA AVE & SANTA YNEZ AVE
CONSTRUCTION DETAILS**
CITY OF CARPINTERIA, CA

P&S PROJECT NO.	20608.03
SHEET	OF
PLAN DATE	AUGUST 20, 2013

DRAWING: r:\pss\work\20608\civil\carrp_ramp.dwg

ATTACHMENT C

BIDDING SCHEDULE**PROJECT: Santa Ynez Avenue Sidewalk Improvements & Guardrail Repairs**

The cost of all labor, material and equipment necessary for the completion of the work itemized, even though not shown or specified, shall be included in the unit price for the various items shown herein. The City reserves the right to increase or decrease the quantity of any item or omit items as may be necessary, and the same shall in no way affect or make void the contract, except that appropriate additions or deductions from the contract total price will be made at the stipulated unit price.

The Contractor shall perform an independent take off of the plans and bid accordingly. Quantities listed in the Proposal Bid Items Lists are intended only as a guide for the Contractor as to the anticipated order of magnitude of work. Contractor will be reimbursed for the quantity of items required by the Contract Documents and shown on the plans to neat line and grade or as actually installed. The Contractor will not be reimbursed for work performed for his convenience, or as required to adapt to field conditions, or work outside of that required by the Contract Documents. The cost of all labor, material and equipment necessary for the completion of the work itemized under this schedule, even though not shown or specified, shall be included in the unit price for the various items shown herein.

	Quantity	Unit	Unit Cost	Total Price	Payment Schedule
1 Mobilization / Demobilization	1	LS	10000 ⁰⁰	10000 ⁰⁰	300 - 1
2 Traffic Control and Construction Signing	1	LS	2500 ⁰⁰	2500 ⁰⁰	7 - 10
3 Demolition Clear & Grub	1	LS	11500 ⁰⁰	11500 ⁰⁰	300 - 1
4 Erosion Control	1	LS	2000 ⁰⁰	2000 ⁰⁰	7 - 8
5 Roadway Excavation	200	CY	20.00	4000.00	300 - 2
6 Traffic Signs Relocation	1	EA	200.00	200.00	7 - 10
7 Sub-Grade Preparation	4,500 SF ^{SY}	SY	2.00	9000.00	301 - 1
8 Aggregate Base	75	CY	30.00	2250.00	302 - 5
9 6" Curb and 24" Gutter	315	LF	15.00	4725.00	303 - 5
10 8" Curb	48	LF	100.00	4800.00	303 - 5
11 Asphalt Concrete	48	Ton	135.00	6480.00	302 - 5
12 Slurry Seal	11,320	SF	1.00	11320.00	302 - 4
13 Pavement Delineation	1	LS	1000.00	1000.00	314
14 Sidewalk	2,111	SF	5.00	10,555.00	303 - 5
15 Curb Cut Ramp	1	EA	3000.00	3000.00	303 - 5
16 Concrete Barrier	14	LF	90.00	1260.00	303
17 MBGR-Transition	25	LF	200.00	5000.00	304
18 MBGR-Height Transition	12.5	LF	80.00	1000.00	304
19 MBGR-End Treatment	50	LF	50	2500.00	304

BIDDING SCHEDULE TOTAL \$ 93090 ⁰⁰

Total Bid (in words) _____

The City reserves the right to reject any and all bids, to waive any informality in a bid, and to make awards in the interest of the City. The award of bid will be based in part on the lowest bidding schedule total. The specific unit prices shall govern if there is a mathematical discrepancy in the figures. The Contractor must notify the Engineer prior to construction, of any difference between estimated quantities and actual quantities.

The City reserves the right to increase or decrease the quantity of any item or omit items as may be deemed necessary due to budget limitations or constraints, and the same shall in no way affect or make void the contract, except that appropriate additions or deductions from the contract total price will be made at the stipulated unit price.

SPM Construction Company
Company Name of Bidder

[Signature]
Authorized Signature

Exp 65000

BIDDING SCHEDULE**PROJECT: Santa Ynez Avenue Guardrail Replacement Project, City Project No. 15041
Addendum No. 1**

The cost of all labor, material and equipment necessary for the completion of the work itemized, even though not shown or specified, shall be included in the unit price for the various items shown herein. The City reserves the right to increase or decrease the quantity of any item or omit items as may be necessary, and the same shall in no way affect or make void the contract, except that appropriate additions or deductions from the contract total price will be made at the stipulated unit price.

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Item	Description	Quantity	Unit	Unit Price	Item Price
1	Mobilization/Demobilization	1	LS.	NA	NA
2	Bonds and Insurance	1	LS.	4000.00	4000.00
3	Traffic Control	1	LS.	500.00	500.00
4	Stormwater Pollution Prevention	1	LS.	1500.00	1500.00
5	Construction Surveying (Section C7-1)	1	LS.	2000.00	2000.00
6	Materials Testing	1	LS.	2300.00	2300.00
7	Demolition / Clear and Grub	1	LS.	1000.00	1000.00
8	4" PCC Sidewalk	80	S.F.	10.00	800.00
9	PCC Curb Ramp	285	S.F.	3500.00 15 ⁰⁰	4275.00
10	Type A PCC 6" Curb and 24" Gutter	75	L.F.	20 ⁰⁰	1500.00
11	Asphalt Concrete	5	TONS	100 ⁰⁰	500.00
12	Signing and Striping	1	LS.	1000 ⁰⁰	1000.00
13	Traffic Signal Mal	1	LS	4500	4500 2500 ⁰⁰

ADDENDUM NO. 1 BIDDING SCHEDULE TOTAL \$ -19 575.00

Total Bid (in words) Nineteen Thousand Five Hundred Seventy Five Dollars

The City reserves the right to reject any and all bids, to waive any informality in a bid, and to make awards in the interest of the City. The award of bid will be based in part on the lowest bidding schedule total. The specific unit prices shall govern if there is a mathematical discrepancy in the figures. The Contractor must notify the Engineer prior to construction, of any difference between estimated quantities and actual quantities.

The City reserves the right to increase or decrease the quantity of any item or omit items as may be deemed necessary due to budget limitations or constraints, and the same shall in no way affect or make void the contract, except that appropriate additions or deductions from the contract total price will be made at the stipulated unit price.

DPM Construction Company
Company Name of Bidder

[Signature]
Authorized Signature

ATTACHMENT D

LIST OF SUBCONTRACTORS

Section 4101 of the Public Contract Code requires the Bidder to list below the name and the location of the place of business of each subcontractor who will perform work or labor or render service to the prime contractor in or about the construction of the work or improvement, or a subcontractor licensed by the State who, under subcontract to the prime contractor, specially fabricates and installs a portion of the work or improvement according to detailed drawings contained in the plans and specifications, in an amount in excess of one-half of 1 percent (0.5%) of the prime contractor's total bid. The Bidder shall also list below the portion of the Work that will be done by each subcontractor under this Contract. The Bidder shall list only one subcontractor for each portion as is defined by the Bidder in its Bid. The Bidder shall perform not less than forty percent (40%) of the Work with its own forces (i.e., without subcontracting). The forty percent requirement shall be understood to refer to the portion of the Work, the value of which totals not less than forty percent of the Contract Price. Failure to comply with this requirement will render the Bid non-responsive and may cause its rejection.

Work to be Performed	Subcontractor, License Number	Percent of Total Bid	Subcontractor's Name & Address
Guardrail	C & W Constructi #256795	10%	2419 palma de. Ventura, CA
striping	Cutcrete STRIPING #955110	5%	207 W.-L.A. AVE # 174 Moorpark, CA
Traffic Control	Total Barricade #826823	4%	2315 Ventura Blvd OXNARD, CA
Road Slurry	MISSION Sealink #624257	10%	12747 Schaumburg #WINDLE, CA
TRAFFIC Signal mod	Venco Electric #446770	3%	2360 STURGIS RD OXNARD, CA
SURVEYING	Wm Surveyors	4%	1867 Colt Lane Ventura, CA

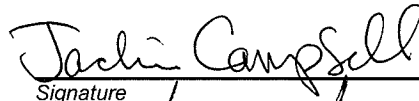
Note: Attach additional sheets if required.

STAFF REPORT
COUNCIL MEETING DATE
February 24, 2014

ITEM FOR COUNCIL CONSIDERATION

Request to reserve City funds from the Community Development Block Grant
Entitlement Funds to the City of Carpinteria Public Works Department
For the Main School Sidewalk In-fill Project

**Report prepared by: Jackie Campbell, Director
Community Development Department**


Signature

Reviewed by: Dave Durflinger, City Manager


Signature

STAFF RECOMMENDATION

Action Item X ; Non-Action Item

Reservation of CDBG Funds for the Main School Sidewalk In-fill Project at Sixth Street and
Walnut Avenue

Motion: I move to reserve \$82,484 (or 100%) of the City of Carpinteria 2014 – 2015 CDBG
capital fund for the Main School Sidewalk In-fill Project.

I. BACKGROUND

Since 2006, the City has participated in the Community Development Block Grant (CDBG) program as part of a consortium managed by the County of Santa Barbara and including the cities of Lompoc, Buellton, Solvang and recently, Guadalupe. Carpinteria receives a portion of the overall funds that are made available annually to the County from the federal Department of Housing and Urban Development (HUD). The City Council has full authority over how its funds are allocated and may make recommendations to the County Board of Supervisors on how the County allocates its funds (County funds can be directed to projects in the unincorporated area or in a city). Funds can be used to support housing units or programs that are affordable and available for low and very-low income households. Funds can also be used to support capital projects that contribute to a suitable living environment by improving the living environment/quality of life in low-income neighborhoods. The third and final priority goal of the CDBG program addresses funding that supports expanded economic opportunity in low-income areas of a community.

Notices to announce the availability of this year's CDBG funds were published in November 2012. Two workshops were held in late November to inform potential applicants about the program funding. The Notice of Funding Availability (NOFA) filing period closed on January 10, 2014. The City received one application from the City's Public Works Department for \$112,230 to construct sidewalk and curb ramp improvements along the Sixth Street and Walnut Avenue street frontage of the Carpinteria Children's Project (formerly Main School). The requested amount is more than 100% of the City's allocation of CDBG funds for fiscal year 2014 – 2015, which is estimated to be \$82,484 based on last year's allocation.

In past years, the Council has allocated CDBG capital funds to Peoples' Self-Help Housing Corporation for various affordable housing improvements in the City including Dahlia Court Phase II, Chapel Court and most recently, the Casas De Las Flores Apartments (formerly Carpinteria Camper Park).

II. DISCUSSION

The Carpinteria Children's Project (CCP) is a group of governmental and non-profit organizations working together to provide a supportive environment for children and parents of low-income families. The CCP has been operating at the former Main Elementary School campus since 2009, with a primary focus of positioning children and families to succeed, regardless of challenges posed by poverty, language or other circumstances. The CCP provides a comprehensive network of community-based services and programs intended to strengthen families and support children. In doing so, the community is also strengthened.

The proposed sidewalk in-fill project is located immediately around the campus where sidewalks currently exist on only two frontages. Many of the families using CCP rely on alternative modes of transportation to get to the site, with many arriving on foot and bringing toddlers to the day care center in strollers. Given the current lack of sidewalks along Sixth Street and Walnut Avenue, some are forced to walk on dirt surfaces or in the street where vehicles travel and are parked. In addition to completing the sidewalks around the campus, the proposed application includes construction of two accessible curb ramps and repair of two existing curb ramps along the campus street frontage. The application for CDBG funds is included as Attachment A of this report.

Some of the criteria used to evaluate projects include:

- Amount of Request
- Project Type and Complexity
- Project Timeline
- Environmental Review Status
- Applicant Capacity
- Project Readiness (e.g., Site Control, Plans/Specifications, Zoning and Permitting)

The proposed project meets the national objective of improving the living environment/quality of life in low-income neighborhoods and is a qualifying activity as described in the application (Attachment A). The project meets priorities that are listed as High Priority in the County's 2010 – 2015 Consolidated Plan. These priorities include:

- Funding Critical Community Facilities;
- Removing Architectural Barriers to People with Mobility Impairments; and
- Improving the Physical Character of Neighborhoods, including Complete Streets.

The project meets these priorities and would directly benefit Carpinterians who rely on the Children's Project for services and opportunities that are not offered in any other consolidated location in the City. Other residents and visitors are also served by the development of sidewalks in our urban areas that increase public safety and improve the neighborhood environment.

III. FINANCIAL CONSIDERATIONS

Approximately \$1 million in CDBG funds targeted to developing housing opportunities and other capital improvements that benefit low and very-low income families was received by the County Consortium for the 2014 – 2015 program year. The funds are distributed among the Consortium members based on a formula of the member cities' populations, instances of overcrowding and number of families living in poverty. Based on the formula, Carpinteria receives approximately 8% of the CDBG funds. All funds are dispersed by the County after receiving input from the Consortium members. Eighty-four percent of the funds are allocated specifically for loans for capital projects as considered in this report; the remaining 16% are used to provide grants to organizations that provide public services to low income households. Your Council acted to award these public services grants on February 10, 2014.

The requested allocation would utilize all of the City's CDBG allocation for this year and would still need to find other sources to complete the project budget. Over the past two years, your Council reserved 100% of the City's CDBG allocation funds in the amount of \$224,369 for the Casas de las Flores Apartments project, which will begin construction in March. By reserving the City's full CDBG allocation for capital projects this year, the remainder of the funding may be sought from other sources. Or, the project can be delayed for a year which would allow for the City's 2015 CDBG allocation to be considered as a source to acquire the remainder of the funding needed to complete the project.

IV. LEGAL ISSUES

The City's participation in the CDBG program is voluntary. The City Council previously entered a cooperation agreement with the County of Santa Barbara to achieve Urban County status and become eligible for CDBG funding. Prior to providing the requested funding to Public Works, the County would prepare a Loan Agreement to ensure repayment of these funds over time. This Agreement will require review and approval by the City at the time the loan is made. The terms of the loan will be set at that time and can be written to be interest-free and payable over a specified term (terms for housing projects have been set at 30 years). This approach enables the City to complete this important sidewalk in-fill project in the short-term without using money from the general fund or other capital funding sources at this time.

V. ALTERNATIVE

Choose not to recommend allocation of the City's funds for the requested project and allow the CDBG fund balance to increase by this year's allocation.

VI. ATTACHMENT

- A. Sidewalk In-fill Project CDBG Funding Application

ATTACHMENT A



Community
Services
Department

Powered by ZoomGrants™

County of Santa Barbara
Community Services Department
2014-15 CDBG Capital Improvement Project Application
1/10/2014 deadline

City of Carpinteria

Carpinteria Children's Project at Main School Sidewalk In-fill Project

City of Carpinteria
5775 Carpinteria Avenue
Carpinteria, CA 93013

Tel: 805-684-5405
Fax: 805-684-5304
Web: www.ci.carpinteria.ca.us
EIN: 95-2414438
DUNS: 170939821

Project Contact
Charles Ebeling
steve@oegsite.com
Tel: 805-684-5405

\$112,230 Requested

Submitted: 1/10/2014 11:27:19 AM
(Pacific)

Additional Contacts
cebeling@ci.carpinteria.ca.us,
melissaA@ci.carpinteria.ca.us

City Manager
David Durlinger
daved@ci.carpinteria.ca.us

Application Questions

1 Project site address

5201 Eighth Street, Carpinteria, CA 93013

2 Total requested funding by jurisdiction

Check all that apply by indicating amounts next to the jurisdiction. Upload letters of support from applicable cities in the Document tab.

☐ Santa Barbara County
☐ Buellton
☐ 112230 Carpinteria
☐ Lompoc
☐ Solvang
☐ 112230 TOTAL

3 Please provide a list of representatives of the applicant who attended the Pre-Application training

Include Name, Organization/Firm, and Date Attended

Jackie Campbell, City of Carpinteria/Community Development Department, November 19, 2013
Shanna Farley, City of Carpinteria/Community Development Department, November 19, 2013
Melissa Angeles, City of Carpinteria/Department of Public Works, June 14, 2013

4 AGENCY DESCRIPTION: Is your agency a Governmental Entity?

If yes, please provide the jurisdiction and department

Yes, City of Carpinteria, Department of Public Works

5 AGENCY DESCRIPTION: Is your agency a 501(c) 3 Non-Profit?

If yes, upload the organization's IRS designation letter, By-Laws, and Articles of Incorporation under the Documents tab

☒ No

☐ Yes

6 AGENCY DESCRIPTION: Is your agency a Faith-Based Organization?

i.e.; congregations; national denomination networks (ex: Catholic Charities, Lutheran Social Services), and networks of

related organizations (such as YMCA and YWCA); and freestanding religious organizations, which are incorporated separately.

- ☒ No
☐ Yes

7 AGENCY DESCRIPTION: Please describe the agency's geographic service area.

additionally, upload a map of the service area under the Documents tab

Carpinteria is a small oceanside city located in southeastern Santa Barbara County, California, east of Santa Barbara and northwest of Ventura. The population was 13,040 at the 2010 census. The total area incorporated into the City is 9.271 sq miles.

8 AGENCY DESCRIPTION: Year Incorporated

Type N/A if governmental entity

1965

9 AGENCY DESCRIPTION: What is the Agency's Mission Statement

Government in Carpinteria shall be open, honest and equitable and shall encourage, to the fullest extent possible, public participation in the decision making process.

Government shall make judicious use of the City's limited resources to promote the highest possible quality of life for all of Carpinteria's residents. This includes providing services consistent with community needs as well as protecting the social and physical environment.

Government shall strive to enhance the City's economic base in a manner that is consistent with the needs and preferences of the community. The city budget shall reflect the goals and priorities of the majority of the City residents and shall be managed in a professional and business-like manner.

The diversity of the community shall be recognized, and City government shall serve the interest of all residents, maintaining an atmosphere in which the residents feel the City has their best interests at heart at all times. The long-range vision and course of action for Carpinteria's future shall continue to be articulated and implemented through an ongoing process of communitywide consensus building.

10 AGENCY DESCRIPTION: Describe the major services provided by the Agency.

The City is responsible for planning, development, public services and compliance with local, State and Federal codes and regulations. The City also implements various local, State and Federal grant programs. The Department of Public Works maintains the roadways, drainage systems, pedestrian facilities, bicycle facilities, lighting and environmental systems (storm water, solid waste).

The City also provides for the Carpinteria Children's Project at Main, Head Start-CAC; Family Service Agency, CALM4Kids and many other services and programs community wide.

11 Identify any person who is an employee, agent, consultant, officer, or elected official or appointed official of the applicant who is a Santa Barbara County employee or elected official, or is a member/officer of any Santa Barbara County Board

Includes all commissions or committees who may participate in a decision-making process or gain inside information with regard to this application for funding.

None

12 Which County of Santa Barbara FY 2010-2015 Consolidated Plan Priority does this project/program address?

Support rehabilitation of public facilities and affordable housing that incorporates energy efficiency and conservation design measures (MEDIUM)

Support economic development that creates or retains jobs, including those for low? and moderate?income persons (HIGH)

Improve the physical character of neighborhoods, including complete streets, parks, and other public spaces (HIGH)

Provide assistance to low?income neighborhoods by funding critical community facilities (HIGH)

- ☒ Address design barriers to providing community services to persons with mobility and other impairments as promoted under the Americans with Disabilities Act (ADA) (HIGH)

Maintain and upgrade existing low?income affordable housing stock (HIGH)

Develop and promote programs that create and sustain long term affordable housing for extremely low to low?income persons (HIGH)

13 The proposed project qualifies under which ONE of the three following criteria:

See the Program Summary tab under 'Requirements' for a definition of each of the following criteria.

- ☒ Area Benefit - Upload a map in Documents showing the project location and service boundaries

Low-Moderate Clientele: Data must be collected and reported for all clients served by the program, including household size, income level, race, ethnicity, and city of residency

Presumed Benefit: Project will exclusively serve a population meeting the HUD definition of 'Presumed Benefit'

14 If your application qualifies under Presumed Benefit, which of the following populations will your project exclusively serve?

**The definition of severely disabled adults is provided in the Program Summary under Requirements. If this question does not apply, select Not Applicable below.*

- abused children
- battered spouses
- elderly persons
- severely disabled adults*
- homeless persons
- illiterate adults
- persons living with AIDS
- migrant farm workers

☒ not applicable

15 If your application qualifies under Low-Moderate Clientele, does the agency currently income qualify its clientele?

If Yes, does the agency qualify its clients using Part 5 definition at 24 CFR 5.609? If No, is the agency willing to use Part 5 to income qualify all clients served at the project site? Refer to Program Summary tab above 'Requirements' for more info

☒ No, please explain: Area Benefit Project N/A,

Yes, please explain: Area Benefit Project N/A,

16 FINANCIAL: What is your agency's Fiscal Year Period?

July 1 - June 30

17 FINANCIAL: Does your agency comply with Generally Accepted Accounting Principles?

No

☒ Yes

18 FINANCIAL: Does your agency comply with OMB Circular A-87 (Government) or A-122 (Non-Profit), as applicable?

<http://portal.hud.gov/hudportal/HUD?>

[src=/program_offices/comm_planning/affordablehousing/training/web/crosscutting/administrative/uarintro](http://portal.hud.gov/hudportal/HUD?src=/program_offices/comm_planning/affordablehousing/training/web/crosscutting/administrative/uarintro)

No

☒ Yes

19 FINANCIAL: Does your agency have any outstanding litigation or other legal issues?

☒ No

Yes

20 FINANCIAL: Are there any outstanding financial audit findings which remain unresolved?

☒ No

Yes

21 FINANCIAL: Does your agency have a personnel policy manual with an affirmative action plan and a grievance procedure?

☒ No

Yes

22 FINANCIAL: In the last fiscal year, did your agency expend \$500,000 or more in federal funds?

If yes, upload (in Documents tab) a copy of the audit completed pursuant to OMB Circular A-133. Non-Federal entities that expend \$500,000 or more in a year in Federal awards shall have a single or program-specific audit conducted for that year

☒ No

Yes

23 FINANCIAL: CDBG funds are provided on a cost-reimbursement basis. Does your agency have sufficient cash reserves to pay for project costs as they are incurred?

No

☒ Yes

24 CAPACITY: Provide information on the two most recent CDBG capital projects completed by your agency. If you have not completed a project using CDBG funds, list other, similar, projects completed within five years. For each, answer the following:

Project description, address, total costs, funding sources, date completed, duration, on time or delayed, within, under or over budget, unforeseen circumstances, and any outstanding payments/liens. Explain benefit of project to agency's clientele
 Santa Ynez Avenue/Casitas Pass Road Pavement Rehabilitation Project - This roadway pavement rehabilitation project was completed in 2010 on time and on-budget. The overall project budget was \$400,000. The project is complete with no outstanding liens/payments due. The project benefited the Citizens of Carpinteria by providing a roadway that facilitates the movement of goods and services.

El Carro Lane Sidewalk In-fill Project - This improvement project completed a missing link in the City's pedestrian circulation system. Many school aged children benefited with the completion of this project in 2013. The project connected a city park, residences, school and church through the provision of the new sidewalk. The project budget was \$400,000 and was completed on time and on budget. The project is complete with no outstanding payments due or liens.

Linden Avenue Sidewalk Maintenance Project - This project improved the ability of all pedestrians to traverse the downtown area of Carpinteria more freely by removing sections of the sidewalk that had been lifted by tree roots. The trees were removed, roots dug out and the concrete sidewalk replaced. Tree grates and replacement street trees with root systems that grow down not out were installed. The project budget was \$100,000 and was completed on time and on budget in 2012. The project is complete with no outstanding payments due or liens.

25 DESCRIPTION: Which of the following describes your project?

Depending upon your answer, additional questions below will apply.

- ☐ Acquisition of land or buildings
- ☐ Construction or rehabilitation of real property
- ☒ Infrastructure improvements only (not in connection with construction or rehabilitation)

26 ACQUISITION, CONSTRUCTION, and INFRASTRUCTURE: What will be the primary use of the facility after the project is completed?

Note: buildings used for the general conduct of government are limited to making ADA improvements (which may also include energy efficiency improvements.)

- ☐ Housing for low- to moderate-income persons
- ☐ Provision of services to low- to moderate-income persons
- ☒ Improved access by low- to moderate-income persons
- ☐ Other (contact County Staff)

27 ACQUISITION, CONSTRUCTION, and INFRASTRUCTURE: Describe the proposed project.

Include the following when describing your project: Identify the project need or problem to be addressed and how the project will improve those conditions.

Currently, sidewalks exist on two of the four sides of the children's project facility. To the west and south of the project site (where no sidewalk currently exists), some trees and utility structures impede pedestrians. Small children need to walk in the adjacent street or on dirt surfaces where vehicles travel and park resulting in a need to improve safety. Further, accessibility ramps are not located on two of the project corners and while other curb ramps may be installed; they do not meet current ADA requirements. The project will construct the missing ADA compliant sidewalks and install ADA compliant curb ramps to improve pedestrian safety around the school.

28 ACQUISITION, CONSTRUCTION, and INFRASTRUCTURE: Define the measurable goals, outputs and outcomes of programs offered at the project site.

We know that communities are best served when children and families are thriving. In creating a new paradigm for fighting factors that cause our children to struggle in school, it is imperative for us to identify all the players that affect the children and families within the community of Carpinteria, and actively seek out partners that will enlist the vision and mission of all children being ready for and succeeding in school. With more assets in place within the community, the better chance of success in achieving our vision. Every community has rich resources, dedicated citizens, and the ability to work together for the greater good. A challenge is that those same resources are often under-utilized and not traditionally a part of strategic and program planning with a link to the schools. It is typically the case that the "usual" organizations that have traditionally offered services to children and families are brought to the table to discuss next steps. Thus it continues to be a struggle for a community shift in attitudes, values, and commitment to occur if those strategies are not also embedded into business, recreation, and neighborhoods in which children and families frequent. For there to be true social change, everyone must join the cause.

Historically, services and programs have been offered in a disconnected way in one neighborhood and although the effects can be good, there is often a dilution of true community change because the next neighborhood does not have the same access to services or the same cultural shift. To be able to bring about large scale change, all neighborhoods need to be participating. Additionally, there is no single organization or agency that can shape both the physical and social environments that positively affect a child's development. It takes a multitude of partners that build upon what is already in place in the community that give residents a sense of pride and belonging. These are known as community assets. Some of the goals include: Strengthen early childhood education programs; Increase outreach to strengthen the Neighborhood Parent Project;

Explore reasons why parent classes offered in Spanish are underutilized; Develop community approaches to increase capacity of non-profits to conduct community education; Build community outreach and organization to increase the participation of the Latino population in order to remedy historical segregation; The Agricultural sector needs to be more involved and accountable in providing services to migrant worker families; Complete an asset mapping of businesses in Carpinteria, specifically looking at businesses that serve children 0-5 years of age. Use the asset map to conduct a survey that describes and defines the Carpinteria Children's Project at Main as a way to educate the business owners and employees about the Project. Then interview specific business owners to gather information and to establish connections between the CCPM and local businesses.

29 ACQUISITION, CONSTRUCTION, and INFRASTRUCTURE: List the # of persons, by income, estimated to be served at the project site during the period 7/1/14 - 6/30/15. (Count the # of households for housing projects) Low/Mod income (LMI) is defined as at or below 80% of the area median income (AMI) established by HUD. To qualify for funding, at least 51% of the persons served must at or below 80% AMI.
www.hud.gov/offices/cpd/affordablehousing/programs/home/

0-30% AMI
 31-50% AMI
 190 51-80% AMI
 81% AMI and higher
 190 TOTAL

30 ACQUISITION ONLY: Select one of the following that best describes your acquisition
If your project is CONSTRUCTION or INFRASTRUCTURE select Not Applicable

- Land
 Building(s)
☒ Not Applicable

31 ACQUISITION ONLY: Is any of the real property currently occupied?
If yes, complete question #40 of this application. If no, how long has the property been vacant? If your project is CONSTRUCTION or INFRASTRUCTURE select Not Applicable.

- No, please explain: ,
 Yes, please explain: ,
☒ Not Applicable

32 ACQUISITION ONLY: Describe the purpose of the acquisition and how the property will be used.
Include the following: Parcel number, square footage of buildings on-site, current zoning designation. If your project is CONSTRUCTION or INFRASTRUCTURE type N/A for Not Applicable.
 N/A

33 ACQUISITION ONLY: What is the proposed purchase amount and anticipated escrow closing date?
If your project is CONSTRUCTION or INFRASTRUCTURE type N/A for Not Applicable
 N/A

34 ACQUISITION ONLY: Describe whether or not the proposed project meets the zoning requirements or if an amendment or variance will be needed. If the proposed project is exempt from County zoning requirements, cite the exemption source.
Additionally in your description, specify whether the current parking is adequate for the intended use or if rezoning or a variance will be required. If your project is CONSTRUCTION or INFRASTRUCTURE type N/A for Not Applicable
 N/A

35 CONSTRUCTION (and/or Rehabilitation) ONLY: Describe whether or not the site is owned or leased by the applicant.
If owned, upload a copy of the Deed. If leased, upload a copy of the lease under the Documents tab. (Note: There must be at least 5 years remaining on the lease from the date of the project completion.) Type N/A for Not Applicable
 N/A

36 CONSTRUCTION (and/or Rehabilitation) ONLY: Does the project include any demolition of building(s)? If yes, answer question #40 pertaining to the Uniform Relocation Act.
If ACQUISITION or INFRASTRUCTURE select Not Applicable.

- No
 Yes
☒ Not Applicable

37 CONSTRUCTION (and/or Rehabilitation) ONLY: Will the project include compliance with the American with Disabilities Act? Please Describe
If ACQUISITION or INFRASTRUCTURE type N/A for Not Applicable.
 N/A

38 REHABILITATION ONLY: Provide the date that the building(s) were constructed.

Rehabilitation of any residential building constructed prior to 1978 will require compliance with lead-based paint regulations at 24 CFR 570.608. For ACQUISITION AND INFRASTRUCTURE type N/A for Not Applicable.

N/A

39 INFRASTRUCTURE ONLY: If your infrastructure project has more than one address, describe the specific location(s) of the project. Note: Sidewalks must be ADA-compliant.

Additionally, upload maps, photos, plans/drawings in the Documents tab. For ACQUISITION AND CONSTRUCTION (and/or Rehabilitation) type N/A for Not Applicable.

5201 Eighth Street, Carpinteria CA 93013

40 UNIFORM RELOCATION ACT (URA): Will occupants be required to move, either temporarily or permanently, as a result of acquisition or rehabilitation? http://portal.hud.gov/hudportal/HUD?src=/program_offices/comm_planning/library/relocation

Read the following information and respond with a 'Yes' or 'No'. The County reserves the right not to fund projects that involve relocation due to the time and costs necessary to comply with the URA.

NO Project will result in the relocation of people.

N/A Has the seller been provided with a Voluntary Acquisition Letter? (Write N/A if there is no acquisition of real property.) An appraisal must be completed by a licensed appraiser. See Appendix 31 of Handbook 1378 found at [http://portal.hud.gov/hudportal/HUD?](http://portal.hud.gov/hudportal/HUD?src=/program_offices/comm_planning/library/relocation/policyandguidance/handbook1378)

[src=/program_offices/comm_planning/library/relocation/policyandguidance/handbook1378](http://portal.hud.gov/hudportal/HUD?src=/program_offices/comm_planning/library/relocation/policyandguidance/handbook1378)

N/A Have occupants been provided with a General Information Notice (GIN)? Upload a copy of the GIN in the Documents tab.

N/A Has an experienced relocation consultant been retained or consulted?

N/A Are relocation costs included in the project budget?

N/A Was the relocation budget prepared by a credentialed professional experienced with the URA?

41 INSURANCE: In the spaces below, provide the expiration date next to each insurance instrument. (N/A for governmental entities)

Upload the following documents in the Documents tab of your application. See Insurance Requirements in the Documents Tab for specific coverage and limits.

N/A General Liability with \$2,000,000 in the aggregate

N/A Auto with \$1,000,000 for bodily injury and property damage, per occurrence

N/A Workers Compensation with \$1,000,000 limits

N/A Professional Liability Insurance with \$1,000,000 per claim and \$2,000,000 in the aggregate

N/A Separate endorsement document listing the County of Santa Barbara as additional insured

42 In addition, CDBG Procurement rules at 24 CFR 85.36 (h) require bonding and bid guarantees. Do you agree to have the requirements in place prior to the execution of a contract to award the funds?

[http://www.ecfr.gov/cgi-bin/text-idx?](http://www.ecfr.gov/cgi-bin/text-idx?SID=c6d0fbaa6be7c4b2025e3670cabfe0ad&node=24:1.1.1.1.38&rgn=div5#24:1.1.1.1.38.3.85.14)

[SID=c6d0fbaa6be7c4b2025e3670cabfe0ad&node=24:1.1.1.1.38&rgn=div5#24:1.1.1.1.38.3.85.14](http://www.ecfr.gov/cgi-bin/text-idx?SID=c6d0fbaa6be7c4b2025e3670cabfe0ad&node=24:1.1.1.1.38&rgn=div5#24:1.1.1.1.38.3.85.14)

No

✓ Yes

Documents**Documents Requested ***

W-9

[download template](#)

Articles of Incorporation and By Laws

Federal tax exemption letter (IRS designation letter)

Organizational Chart (for governmental entities submit departmental org chart)

List of Board of Directors (roster), their affiliations and term (n/a for governmental entities)

Audited financial statements and A-133 audit, if applicable

Form 990. Upload the agency's most recent tax return.

[download template](#)

Required? Attached Documents *

☐ [W-9](#)

☐ [Articles of Incorporation and By-Laws](#)

☐

☐ [Organization Chart](#)

☐

☐ [Financials - CAFR FY 2012-2013](#)

☒ [FORM 990](#)

Project site map(s), photos, and copies of plans and drawings. (if project qualifies as 'Area Benefit' include map showing the project site and its geographic service area)

☐

[Project Site Map](#)
[Project Site Picture 1](#)
[Project Site Picture 2](#)
[Area and Income Map](#)

Capital Needs Assessment and Capital Improvement Plan. Make sure document notates who completed it (e.g. internal staff, or outside contractor/architect).

☐

Biographies or resumes of the project team indicating the experience (financial, design, construction, etc.) each has in administering similar projects and if they have experience with projects subject to Davis-Bacon and Related Acts.

☐

[Resume C. Ebeling](#)
[Resume S. Orosz](#)
[Resume M. Maechler](#)

BUDGET
[download template](#)

☒

[Carpinteria Budget](#)

Project Timeline/Construction schedule, including a drawdown schedule of CDBG funds.
[download template](#)

☒

[Carpinteria Project Timeline](#)

Purchase Agreement (if there is an executed agreement for Acquisition)

☐

Appraisal (if Acquisition)

☐

Property Inspection Report, if acquisition

☐

Phase 1 Environmental Site Assessment

☐

Housing Market Study

☐

Funding commitment letters

☐

Deed or Lease. (If the property is leased, then there must be at least 5 years remaining on the lease from the date of project completion.)

☐

Application Certification, Project Readiness checklist and Signature Authorization. Print, sign, scan, and upload back into your application.
[download template](#)

☐

[Certifications and Project Readiness Form](#)

INSURANCE REQUIREMENTS. Review the requirements on the template and upload current insurance certificates. Note that additional bonding requirements must be in place prior to contract execution.
[download template](#)

☒

[Certificate of Insurance](#)

* ZoomGrants™ is not responsible for the content of uploaded documents.

Application ID: 25922

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STAFF REPORT
COUNCIL MEETING DATE
February 24, 2014

ITEM FOR COUNCIL CONSIDERATION

Response to a request from the Carpinteria Valley Association for City Council adoption of a resolution calling for a state-wide moratorium on fracking until June, 2015, or such later time as the State Department of Conservation Division of Oil, Gas & Geothermal Resources, issues its Final Environmental Impact Report on fracking regulations to be enacted pursuant to Senate Bill 4 (Pavley, Ch 313, Stats of 2013).

Community Development Director: _____

Signature

City Manager _____

Signature

STAFF RECOMMENDATION

Consider the Carpinteria Valley Association request and direct staff as determined appropriate.

I. BACKGROUND

At the annual Strategic Planning Workshop on January 25, 2014, a representative of the Carpinteria Valley Association testified before the City Council and submitted a letter (Attachment A) requesting that the City take a formal position in support of a state-wide moratorium on fracking. The City Council directed staff to include the request on a future regular meeting agenda in order for it to be considered.

Over the last several years, many states across the country have adopted laws or regulations about fracking, as has the County of Santa Barbara locally. "Fracking," "fracing" or hydraulic fracturing is a form of well stimulation treatment. The following are definitions of these and related terms from DOGGR's interim emergency rules for fracking in California:

"Well stimulation treatment" means a treatment of a well designed to enhance oil and gas production or recovery by increasing the permeability of the formation. Well stimulation is a

short term and non-continual process for the purposes of opening and stimulating channels for the flow of hydrocarbons. Examples of well stimulation treatments include hydraulic fracturing, acid fracturing and acid matrix stimulation. Well stimulation treatment does not include routine well cleanout work; routine well maintenance; routine treatment for the purpose of removal of formation damage due to drilling; bottom hole pressure surveys; routine activities that do not affect the integrity of the well or the formation; the removal of scale or precipitate from the perforations, casing or tubing; or a treatment that does not penetrate into the formation more than 36 inches from the well bore. **"Hydraulic fracturing"** means a well stimulation treatment that, in whole or in part, includes the pressurized injection of hydraulic fracturing fluid or fluids into an underground geologic formation in order to fracture or with intent to fracture the formation, thereby causing or enhancing, for the purposes of this article, the production of oil or gas from a well.

"Acid matrix stimulation treatment" means an acid treatment conducted at pressures lower than the applied pressure necessary to fracture the underground geologic formation. **"Acid well stimulation treatment"** means a well stimulation treatment that uses, in whole or in part, the application of one or more acids to the well or underground geologic formation. The acid well stimulation treatment may be at any applied pressure and may be used in combination with hydraulic fracturing treatments or other well stimulation treatments. Acid well stimulation treatments include acid matrix stimulation treatments and acid fracturing treatments.

Along with directional drilling, this technology is helping oil and gas exploration companies to economically produce from certain types of hydrocarbon formations.¹ The technology has become controversial as its use has expanded with public and government concerns related to potential impacts to public health and safety and the environment. In particular, concerns have been raised about the possible effects of fracking on air quality, water quality and water quantity.

Extensive information on the practice and regulation of fracking and other well stimulation techniques used in California can be found on the California Department of Conservation website, <http://www.conservation.ca.gov/Index/Pages/Index.aspx>. In February, the Coastal Commission also received a presentation on the topic. Information related to that presentation is available at <http://www.coastal.ca.gov>.

In September of last year, Senate Bill 4, (Pavley) Oil & Gas: Hydraulic Fracturing, was signed into law by Governor Brown.² Prior to SB 4, rules and regulations specific to the various well stimulation techniques, including hydraulic fracturing, did not exist in California. SB 4 requires the State Department of Conservation Division of Oil, Gas & Geothermal Resources; known as DOGGR, to establish rules and regulations for well stimulation treatments by January 1, 2015 (Attachment B is an analysis of the law). Draft Regulations and the related Notice of Preparation of Environmental Impact Report (NOP) (Attachment D) were issued on November 15, 2013 for a public comment period that ended January 14, 2014. A narrative of the draft regulations prepared by the State is included as Attachment C to this report.

SB 4 also requires the Natural Resources Agency to conduct a study of well stimulation treatments, including hydraulic fracturing and acid well stimulation treatments, to be completed

¹ "California Adopts Interim Emergency rules for well stimulation treatments", Oil & Gas Journal, Unconventional Oil & Gas Report, February 1, 2014

² The full text of SB4 can be found here: HTTP://LEGINFO.CA.GOV/PUB/13-14/BILL/SEN/SB_0001-0050/SB_4_BILL_20130920_CHAPTERED.PDF.

by January 1, 2015. The Natural Resources Agency is currently developing the scope of the study and began the analysis in December 2013 in anticipation of meeting the statutory deadline of January 2015.

In late 2013, DOGGR established interim emergency rules, which took effect January 1, 2014, and are intended to regulate well stimulation treatments until permanent rules are established through the formal rule making process. DOGGR anticipates that the permanent regulations will be effective on January 1, 2015. Citing human health and environmental concerns, in January a group of environmental organizations wrote Governor Brown to request that he enact a moratorium on well stimulation treatments; presumably until the EIR is complete and appropriate permanent regulations established (see exhibit to the CVA letter, Attachment A). Similarly, the CVA letter asks that the City Council adopt a resolution that calls for the Governor to enact a state-wide interim moratorium on fracking. The group suggests the moratorium remain in effect until "June, 2015, or such later time as DOGGR issues its Final EIR on fracking."

II. DISCUSSION

There are several offshore oil and gas well drilling platforms that are serviced through the Carpinteria Processing Facility and which deliver oil and gas to the facility for processing and transportation. Fracking has occurred on wells located at a number of offshore platforms in federal waters where there is no regulation of fracking at this time, including those serviced from Carpinteria (see Attachment H). Venoco, Inc.'s pending Paredon Project application proposes development of oil and gas wells at the Plant. Venoco has stated that it does not intend to frack at the wells proposed in the Paredon project. It is not clear if or how state regulations, as currently drafted, would apply to a project like Paredon that would potentially include production from both onshore and offshore resources. This is an issue that has been identified in comment letters on the Notice of Preparation and draft regulations provided by the County of Santa Barbara to the state. It is not known whether or not permanent rules will be in place prior to the City's consideration of the Paredon application. However, it is possible that a draft EIR prepared by the State on fracking will be available for the City to consider as a part of its environmental review of the Paredon application.

The City of Carpinteria has a long history of expressing concern over oil and gas operations that could negatively impact the character of the community as well as public health, safety and the environment. Just two years after incorporation, the City adopted Resolution No. 80 (Attachment E), recognizing that growth and production of oil and gas resources in the area could place valuable coastal resources and community character at risk. Subsequent resolutions adopted over the years express similar concerns. As mentioned above, environmental issues with fracking in other parts of the country include water quality, water quantity and air quality. The potential for well stimulation treatments to have impacts on ground water in Carpinteria is an important issue previously identified for the Paredon project.

The Western States Petroleum Association, which represents oil and gas producers in the region, has pledged to work with the state to implement SB 4 through appropriate regulations; however, the organization also has made clear that it is opposed to a moratorium while this process occurs (Attachment G).

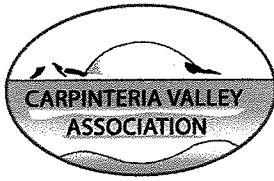
The City Council has several options for responding to the CVA request:

1. Direct staff to prepare a Resolution for its consideration of submittal to Governor Brown. A resolution could serve to make a request to the Governor's office, if that is determined appropriate, and/or establish policy of the City with regard to well stimulation treatments.
2. Direct staff to prepare a letter for its consideration of submittal to the Governor making the request for a well stimulation treatment moratorium in California.
3. Take no action.

III. ATTACHMENTS

- A. Carpinteria Valley Association letter, dated January 17, 2014
- B. Analysis of SB 4 for Senate
- C. Narrative of Draft DOGGR well stimulation treatment rules
- D. Notice of Preparation of Environmental Impact Report
- E. City of Carpinteria Resolution No. 80
- F. SB County Comment Letters on NOP and Draft Regulations
- G. Western States Petroleum Association Press Release
- H. Map of Hydraulic Fracturing in Federal Waters

Attachment A



Carpinteria Valley Association
PO Box 27
Carpinteria CA 93013
408.666.7356

Al Clark
City of Carpinteria
5775 Carpinteria Ave.
Carpinteria CA 93013

January 17, 2014

Re: Fracking Moratorium

The Board of the Carpinteria Valley Association would like to request that the Carpinteria City Council adopt a resolution calling for a state-wide moratorium on fracking until June, 2015 or such later time as DOGGR issues its Final EIR on fracking.

This will add our city's voice to the rising chorus of localities, citizens and legislators requesting this important action.

Our suggested text is appended here, along with related requests from legislators and citizens' groups, and supplied as an electronic file.

Sincerely,

A handwritten signature in black ink, appearing to read "Jim Taylor". The signature is fluid and cursive, with a long horizontal stroke at the end.

Jim Taylor
Board Member, Oil & Gas Committee Chair

Resolution supporting a fracking moratorium in the State of California.

WHEREAS, Fracking is a gas and oil resource extraction technology that drills wells vertically and horizontally deep under the earth's surface through water tables, injecting well stimulation fluids of various kinds, including acids and other toxic chemicals, to crack shale and dense rock formations, requiring vast quantities of water, and producing toxic waste water, and therefore posing great potential threat to the public, the environment, the State's water supply and our coastal waters; and

WHEREAS, Fracking has heretofore been unregulated in California and the California Department of Conservation, Division of Oil, Gas and Geothermal Resources (DOGGR) has at best incomplete records of the locations or numbers of wells where fracking is being used to extract oil and gas in the state, nor maintains records of the types and amounts of chemicals used, the amount of water used or the disposition of the wastewater generated by this process; and

WHEREAS, DOGGR has, pursuant to the California Environmental Quality Act, undertaken a programmatic, state wide analysis and study of the environmental risks posed by fracking, which will culminate in the issuance of a Final Environmental Impact Report [EIR], scheduled to be completed by June of 2015; and

WHEREAS, The oil and gas industry is granted exceptions to compliance with federal legislation designed to protect the public and the environment, including the Safe Drinking Water Act of 1974 and the Clean Water Act of 1972; and

WHEREAS, Wastewater from fracking may be laced with hundreds of toxic chemicals, heavy metals and naturally occurring radioactive materials, as documented by the Environmental Protection Agency (EPA), and due to the volume and toxicity of fracking wastewater, treating such complex waste is difficult, making safe disposal a significant challenge and posing threats to the environment and public health and safety; and

WHEREAS, Current disposal methods in the State of California are inadequate, and allow the possibility that fracking wastewater will affect watersheds, reaching rivers, streams, wetlands, bay and coastal waters, as well as agricultural and drinking water supplies; and the disposal of wastewater by underground injection in Class II Wells has been linked to the risk of increased seismic activity, and

WHEREAS, The vast quantities of water required for the fracking process reduce the availability of water for other uses, in a state which often suffers from the effects of periodic droughts; and

WHEREAS, The fracking process releases such hazardous air pollutants as methanol, formaldehyde, and hydrogen sulfide, in addition to the release of volatile organic compounds including benzene, toluene and nitrogen oxides; the projected 15 billion barrels of oil from the Monterey Shale are estimated to release 6.45 billion metric tons of carbon dioxide, 15 times the total greenhouse gas emitted from all sources in California in 2010; and

WHEREAS, Emissions generated by drilling and fracking for shale oil and gas, and producing, refining and burning shale oil and gas, result in significant and uncontrolled emission of methane, a far more lethal greenhouse gas than carbon dioxide; due to the high quantity of leaked methane, the greenhouse gas emissions from the Monterey Shale is greater than any other fossil fuel, including coal; and

WHEREAS, Fracking in California will likely undermine the State's efforts to reduce greenhouse gas emissions to 1990 levels by 2020, per AB32, the California Global Warming Solutions Act of 2006, and the extraction of oil and gas, as well as coal, is antithetical to the necessary transition to 100% renewable energy sources needed to aggressively address greenhouse gas emissions and climate change; and

WHEREAS, Other local jurisdictions have weighed in on the issue of fracking, calling for greater regulation, bans or moratoriums, including San Francisco, Marin County, Santa Cruz County, Ventura County, the City of Los Angeles, and Santa Barbara County, and localities like Carpinteria have been asked to add their voices to the state dialogue because State policymakers are currently deciding what is to be done about fracking in California; and

WHEREAS, Protecting the health and safety of the environment and the public is of paramount concern and discouraging reliance on fossil fuels is congruent with Carpinteria's goal of reducing greenhouse gas emissions to address climate change; now, therefore, be it

RESOLVED, that the Carpinteria City Council supports a moratorium to halt fracking in the State of California, until June, 2015 or such later time as DOGGR issues its Final EIR on fracking.

January 14, 2014

Via Electronic Mail: DOGGRRegulations@conservation.ca.gov

Governor Jerry Brown
State Capitol
Sacramento, CA 95814

Dear Governor Brown:

On behalf of the 50 undersigned organizations representing more than 2 million Californians, we are writing to request that you use your executive authority to place an immediate moratorium on hydraulic fracturing, or fracking, and other well stimulation activities. In November you stated on KQED's Forum program that we should "let the science work" and that "[they] can't start [fracking] until California's rigorous study is conducted." We couldn't agree more, but unfortunately, fracking, acidizing and other forms of well stimulation are happening in California today.

We appreciate your leadership in combatting climate change and moving California to a clean energy future. Your support for AB 32 and California's other clean air and clean energy policies and programs are critically important as the state continues its implementation of these landmark laws. But ramping up dirty fossil fuel production through emerging drilling and well stimulation methods is at odds with California's clean energy, climate, water and air quality goals. Expanding oil drilling is not a sustainable path for California or for our planet.

An increasing body of evidence demonstrates that there are many reasons to be concerned about the effects of fracking and other well stimulation activities. Fracking involves injecting underground a cocktail of chemicals that can include toxics like hydrofluoric acid, formaldehyde and benzene, often through or adjacent to groundwater used for drinking and irrigation. Recently, offshore fracking has been identified in both state and federal waters, and unfortunately, some chemicals were discharged directly into the ocean. Hydraulic fracturing requires significant water resources and any major ramping up of these operations creates another competing demand for California's precious water supplies. These processes produce large quantities of toxic wastewater that requires management and disposal. Fracking has been linked to induced earthquakes, a particular concern for California. Emissions from oil and gas facilities include toxic air contaminants, smog-forming pollutants and greenhouse gases. In addition, studies link fracking to adverse impacts on human health and damage to private property.

Despite these risks, fracking enjoys dangerous exemptions from critical federal environmental laws, including the Safe Drinking Water Act, the Clean Water Act and the National Environmental Policy Act. No drilling practices, including fracking, should be exempted from our landmark federal environmental laws.

California has been at the forefront of environmental protection in many areas, but on fracking the state is still behind. It's time for us to catch up to the other states that have acted to protect public health and the environment on this critical issue. New York's Governor issued an

executive order halting fracking in order to give state regulators time to fully evaluate the risks to public health and the environment, in order to determine how to protect against them. The states of Vermont, Maryland and North Carolina, and local governments in several states, have imposed moratoria or banned fracking entirely.

A majority of Californians agree that a moratorium on fracking is needed now. A poll by the University of Southern California and the Los Angeles Times showed that 58 percent of California voters want a moratorium on fracking, at least until an independent commission has studied fracking's environmental impacts. The Public Policy Institute of California's statewide study from September, 2013 found that 53 percent of Californians oppose increased use of fracking.

The combination of advanced drilling and well stimulation techniques has made it possible to produce oil and gas from unconventional formations that were previously inaccessible. Policies that open up California to expanded fossil fuel investments – in contrast to clean energy – take us in the wrong direction on climate change by locking us into decades of carbon-intensive resources.

Governor Brown, you have a strong clean energy record and you have the authority to make sure that Californians' safety and public health come first. You can issue an executive order directing the Division of Oil, Gas and Geothermal Resources (DOGGR) to carry out its statutory duty to prevent oil and gas operations from harming human health, property, and natural resources.¹ Continued fracking leaves the health of Californians and our precious natural resources unprotected. We urge you to impose an immediate moratorium on fracking, acidizing and other forms of well stimulation.

Sincerely,

350.org

Asian Pacific Environmental Network

Azul

Baldwin Hills Oil Watch

California Coastal Coalition

California Coastal Protection Network

California League of Conservation Voters

Camp Nast Associates LLC

Center for Biological Diversity

Citizen Planning of South Monterey County

Citizens Coalition for a Safe Community

Clean Water Action

Climate Hawks Vote

Communications Workers of America, District 9, AFL - CIO

¹ See Public Resources Code section 3106(a).

Community Health Councils
CREDO
Defenders of Wildlife
Earth Law Center
Earthworks
Environment California
Environmental Defense Center
Environmental Working Group
Forests Forever
Fresnans Against Fracking
Heal the Bay
iMatter Campaign
Kids vs. Global Warming
Los Angeles Waterkeeper
Los Padres ForestWatch
Medicine Lake Citizens for Quality Environment
MoveOn.org Civic Action
Mujeres de la Tierra
Natural Resources Defense Council
Oil Change International
Planning and Conservation League
Progressive Democrats of America
Progressive Democrats of the Santa Monica Mountains
Protect Salinas Valley
San Benito Rising
SaveWithSunlight, Inc.
Seventh Generation Advisors
Sierra Club California
SLO Clean Water Action
South Monterey County Citizen Planning Alliance
Surfrider Foundation
The City Project
Wholly H2O
WILPF California Action
Women's International League for Peace and Freedom, US Section
Women's International League for Peace and Freedom, US Section, Earth Democracy Issue Group

California Legislature

The Honorable Edmund G. Brown, Jr.
Governor of California
State Capitol
Sacramento, CA 95814

Re: Moratorium on Fracking

Dear Governor Brown:

This letter is to respectfully request that you issue an executive order to prohibit the Division of Oil, Gas, and Geothermal Resources (DOGGR) within the Department of Conservation from allowing hydraulic fracturing or hydrofracturing, commonly known as fracking, in California until health and environmental concerns are addressed.

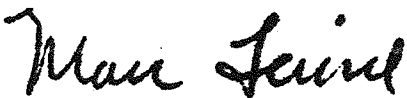
The vast public health and safety implications of fracking, as well as the tremendous public concern over this practice, require our collective and urgent action. We believe it is time to join with Californians who disapprove of the dangers fracking poses to their communities.

We the undersigned join CREDO Action in calling for this moratorium. Attached is a petition circulated by CREDO Action on this issue and signed by thousands of concerned Californians.

As you know, California values protecting our environment and public health and safety. Current studies show fracking threatens California's precious water supply, further disrupts our approach to mitigate the dangerous impacts of climate change, exacerbates our air pollution problems, and the disposal of wastewater associated with fracking may increase seismic activity.

Therefore, we respectfully request that you impose a moratorium on fracking while you fully investigate the science behind fracking for oil production.

Sincerely,



MARC LEVINE
Assemblymember, 10th Assembly District



DAS WILLIAMS
Assemblymember, 37th Assembly District



ADRIN NAZARIAN
Assemblymember, 46th Assembly District



RICHARD BLOOM
Assemblymember, 50th Assembly District



LONI HANCOCK
State Senator, 9th Senate District



BONNIE LOWENTHAL
Assemblymember, 70th Assembly District



NOREEN EVANS
State Senator, 2nd Senate District

Attachment B

BILL ANALYSIS

0

SENATE RULES COMMITTEE	SB 4
Office of Senate Floor Analyses	
1020 N Street, Suite 524	
(916) 651-1520 Fax: (916)	
327-4478	

UNFINISHED BUSINESS

Bill No: SB 4
 Author: Pavley (D), et al.
 Amended: 9/6/13
 Vote: 21

SENATE NATURAL RESOURCES AND WATER COMMITTEE : 6-2, 4/9/13
 AYES: Pavley, Evans, Hueso, Jackson, Monning, Wolk
 NOES: Cannella, Fuller
 NO VOTE RECORDED: Lara

SENATE ENVIRONMENTAL QUALITY COMMITTEE : 6-2, 5/1/13
 AYES: Hill, Corbett, Hancock, Jackson, Leno, Pavley
 NOES: Gaines, Fuller
 NO VOTE RECORDED: Calderon

SENATE APPROPRIATIONS COMMITTEE : 5-2, 5/23/13
 AYES: De León, Hill, Lara, Padilla, Steinberg
 NOES: Walters, Gaines

SENATE FLOOR : 28-11, 5/29/13
 AYES: Beall, Block, Calderon, Corbett, Correa, De León,
 DeSaulnier, Evans, Galgiani, Hancock, Hernandez, Hill, Hueso,
 Jackson, Lara, Leno, Lieu, Liu, Monning, Padilla, Pavley,
 Price, Roth, Steinberg, Torres, Wolk, Wright, Yee
 NOES: Anderson, Berryhill, Cannella, Emmerson, Fuller, Gaines,
 Huff, Knight, Nielsen, Walters, Wyland
 NO VOTE RECORDED: Vacancy

ASSEMBLY FLOOR : Not available

SUBJECT : Oil and gas: well stimulation

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SOURCE : Author

DIGEST : This bill establishes a comprehensive regulatory program for oil and gas well stimulation treatments (e.g., hydraulic fracturing, acid well stimulation), which includes, among other things, a study, the development of regulations, a permitting process, and public notification and disclosure.

Assembly Amendments make numerous substantive and clarifying changes including (1) removal the fracking permit moratorium tied to when the independent scientific study is completed; (2) revise the scope of this bill to include both hydraulic fracturing and acid well stimulation treatments ("acidizing"); (3) require the Division of Oil, Gas and Geothermal Resources

(DOGGR) to establish "threshold values" through its rulemaking process to identify acid matrix stimulation treatments subject to the bill's permitting requirements; (4) revise the "savings" clause; (5) offer a variety of other regulatory tools to all applicable regulatory entities beyond this bill; (6) add regional groundwater monitoring in the vicinity of oil and gas fields; (7) require the State Water Resources Control Board (SWRCB) to develop model criteria with input from experts and stakeholders; (8) require the SWRCB to perform the monitoring in high priority areas (9) add groundwater monitoring to the well stimulation treatment permit requirement; (10) require the state to complete a statewide environmental impact report (EIR); (11) require that the ingredient list of trade secret chemical additives be disclosed; and (12) shift the advance neighbor notification requirement to a third party from the well owner, and require that tenants be notified.

ANALYSIS : Existing law:

1. Requires the DOGGR to supervise the drilling, operation, maintenance, and abandonment of wells and the operation, maintenance, and removal or abandonment of tanks and facilities attendant to oil and gas production, including certain pipelines that are within an oil and gas field, so as to prevent, as far as possible, damage to life, health, property, and natural resources; damage to underground oil and gas deposits from infiltrating water and other causes; loss of oil, gas, or reservoir energy, and damage to

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underground and surface waters suitable for irrigation or domestic purposes by the infiltration of, or the addition of, detrimental substances.

2. Requires the operator of any well, before commencing the work of drilling the well, to file with DOGGR a written notice of intention to commence drilling. Prohibits the commencement of drilling until approval is given by DOGGR. If DOGGR fails to give the operator written response to the notice within 10 working days from the date of receipt, requires that failure to be considered an approval of the notice.

This bill:

1. Defines "well stimulation treatment" as any treatment of a well designed to enhance oil and gas production or recovery by increasing the permeability of the formation. Specifies that hydraulic fracturing and acid well stimulation are well stimulation treatments. Specifies that steam flooding, water flooding, cyclic steaming, routine removal of formation damage due to drilling, routine well cleanout work, routine well maintenance, bottom hole pressure surveys, and routine activities that do not affect the integrity of the well or the formation are not well stimulation treatments.
2. Requires, on or before January 1, 2015, the Secretary of the Natural Resources Agency to complete a comprehensive independent scientific study on well stimulation treatments. Requires the scientific study to evaluate the hazards and risks that well stimulation treatments pose to natural resources and public, occupational, and environmental health and safety.
3. Requires, on or before January 1, 2015, DOGGR, in consultation with the Department of Toxic Substances Control (DTSC), the State Air Resources Board (ARB), the SWRCB, the Department of Resources Recycling and Recovery (CalRecycle), and any local air districts and regional water quality control boards in areas where well stimulation treatments may occur, to adopt rules and regulations specific to well stimulation treatments. Requires these regulations to include the following: (a) revisions to the rules and

regulations governing construction of wells and well casings to ensure the integrity of wells, well casings, and the

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geologic and hydrologic isolation of the oil and gas formation during and following well stimulation treatments, (b) full disclosure of the composition and disposition of well stimulation fluids, (c) a provision for the well operator to provide for baseline and followup water testing upon request by a nearby property owner; and (d) threshold values for acid matrix stimulation treatments, as specified.

4. Requires, while regulations are being developed, DOGGR to allow all well stimulation treatment activities, provided that various conditions are met, including the following:
 - A. The owner or operator of the well certifies compliance with the disclosure and notification requirements in the bill;
 - B. The owner or operator provides to DOGGR on or before March 1, 2015 a complete well history incorporating the disclosure information required in the bill; and
 - C. DOGGR conducts an EIR (to be completed by July 1, 2015) to provide the public with detailed information regarding any potential environmental impacts of well stimulation in the state.
1. Requires, on or before January 1, 2015, DOGGR to enter into formal agreements with DTSC, ARB, SWRCB, CalRecycle, and any local air districts and regional water quality control boards in areas where well stimulation treatments may occur, that clearly delineate respective authority, responsibility, and notification and reporting requirements associated with well stimulation treatments and well stimulation treatment-related activities, including air and water quality monitoring, in order to promote regulatory transparency and accountability.
2. Requires the operator of an oil and gas well who wishes to perform well stimulation treatments to first apply for a permit with DOGGR to conduct such treatments. Requires the permit to include the well identification number and location; the time period during which the treatment is planned to occur; a water management plan regarding water quantity, source, and disposal; specific information related to the chemicals used in the treatment; the planned location of the treatment on the well bore; the estimated length,

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height, and direction of the induced fractures; the location of existing wells, including plugged and abandoned wells, that may be impacted; a ground water monitoring plan; and the estimated amount of treatment-generated waste material and an identified disposal method for the waste materials. Requires the permit to expire one year from the date of issuance.

3. Provides for the pre-Well Stimulation Treatment Notification:
 - A. Within five business days of issuing a permit to perform a well stimulation treatment, requires DOGGR to provide a copy of the permit to the appropriate regional

water quality control board(s) and to the local planning entity where the well, including the subsurface portion, is located.

- B. Within five business days of issuing a permit to perform a well stimulation treatment, requires DOGGR to post the permit on a publicly accessible portion of its Internet Web site.
 - C. Requires that a copy of the approved well stimulation permit and information on the available water sampling and testing, as described, be provided to every tenant of the surface property and every surface property owner whose property line location is within a 1,500 foot radius of the wellhead or within 500 feet from the horizontal projection of all subsurface portions of the designated well to the surface. Allows well stimulation treatment to commence 30 days after the permit copies are provided to the appropriate surface property tenants and owners.
 - D. Requires the operator of the oil and gas well to provide DOGGR at least 72 hours' notice prior to the actual start of the well stimulation treatment in order for DOGGR to witness the treatment.
- 1. Allows a property owner who receives a well stimulation treatment notice to request water quality sampling and testing from a qualified contractor designated by the regional water quality control board. Requires the well owner or operator to pay for this sampling and testing.

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- 2. Requires, within 60 days after the cessation of well stimulation treatment, the operator of the oil and gas well to post to an Internet Web site designated or maintained by DOGGR and accessible to the public, all of the well stimulation fluid composition and disposition information required to be collected, including well identification number, well location, and collected water quality data. Requires DOGGR to have its Internet Web site operational on or before January 1, 2016. Requires DOGGR's Internet Web site to organize the reported information in a format, such as a spreadsheet, that allows the public to easily search and aggregate each type of information required. Authorizes DOGGR to direct reporting to fracfocus.org in the interim. Requires DOGGR to allow the public to search and sort the well stimulation and related information by at least the following criteria: (a) geographic area; (b) additive; (c) chemical constituent; (d) Chemical Abstract Service number; (e) time period; and (f) operator.
- 3. Allows a supplier of well stimulation chemicals to claim trade secret protections for the chemical composition of additives; however, the supplier must still provide the trade secret information to DOGGR. Requires a supplier to substantiate a trade secret claim, which is reviewed by DOGGR. If the supplier legitimately claims a trade secret, requires the supplier to publicly disclose where trade secret information has been withheld and provide substitute information as specified.
- 4. Requires, if DOGGR receives a request for release of the trade secret information to the public, DOGGR to notify the supplier of the request and give the supplier at least 60 days to commence a court action to prohibit the release of information.
- 5. Allows disclosure of trade secret information to a government officer or employee in connection with his/her official duties or to a contractor with a government entity if, in the opinion of DOGGR, disclosure is necessary and

required for satisfactory performance of a contract or to protect health and safety.

6. Authorizes disclosure of trade secret information to a health professional in the event of an emergency or to

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diagnose or treat a patient.

7. Requires, to protect public health, a supplier to provide trade secret information to a health professional, toxicologist, or epidemiologist who is employed in the field of public health and who provides a written statement of need. Requires the written statement of need to include the public health purpose and reason the disclosure of the specific chemical and its concentration is required.
8. Prohibits the following information from be protected as trade secret: the identities of the chemical constituents of additives; the concentration of the additives in the well stimulation treatment fluids; any air or other pollution monitoring data; health and safety data associated with well stimulation treatment fluids; and the chemical composition of the flowback fluid.
9. Requires annual public reports from DOGGR containing data and information on well stimulation as specified.
10. Authorizes a civil penalty between \$10,000 to \$25,000 per day against a person who violates the well stimulation requirements in this bill.
11. Authorizes, subject to appropriation by the Legislature, DOGGR's fee authority to be used to fund a public entity's costs associated with well stimulation treatments including rulemaking and scientific studies required to evaluate the treatment, inspections, and any air and water quality sampling, monitoring, and testing performed by public entities and the costs of SWRCB and the regional water quality control boards for its groundwater monitoring program.
12. Requires, on or before July 1, 2015, SWRCB to develop model groundwater monitoring criteria to be implemented either on a well-by-well basis for a well subject to well stimulation treatment, or on a regional scale. Requires, on or before January 1, 2016, SWRCB or appropriate regional water quality control board to begin implementation of the regional groundwater monitoring programs. Where there is no regional groundwater monitoring plan approved by SWRCB or regional water quality control board, requires the use of the

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well-by-well groundwater monitoring plan.

Background

Background on well stimulation . According to the Western States Petroleum Association (WSPA), hydraulic fracturing (also known as fracking) is a form of well stimulation used to obtain oil and natural gas in areas where those energy supplies are trapped in rock (i.e., shale) or sand formations. Once an oil or natural gas well is drilled and properly lined with steel

casing, fluids are pumped down to an isolated portion of the well at pressures high enough to cause cracks in shale formations below the earth's surface. These cracks or fractures allow oil and natural gas to flow more freely. Often, a propping agent such as sand is pumped into the well to keep fractures open.

In many instances, the fluids used in hydraulic fracturing are water-based. There are some formations, however, that are not fractured effectively by water-based fluids because clay or other substances in the rock absorb water. For these formations, complex mixtures with a multitude of chemical additives may be used to thicken or thin the fluids, improve the flow of the fluid, or even kill bacteria that can reduce fracturing performance.

Another form of well stimulation is called acid matrix stimulation, which involves the injection of acid—such as hydrochloric or hydrofluoric—into an oil and gas well to create or enhance channels for the oil and gas. Unlike hydraulic fracturing, acid matrix stimulation injection pressures are not high enough to fracture the formation.

In 2005, Congress enacted what is colloquially referred to as the "Halliburton Loophole," which exempts hydraulic fracturing (except when involving the injection of diesel fuels) from the federal Safe Drinking Water Act (SDWA). As a result of this action, the U.S. Environmental Protection Agency (US EPA) lacks the authority to regulate hydraulic fracturing activities that do not use diesel fuel as an additive.

Around the same time that Congress exempted hydraulic fracturing from SDWA, the country experienced a boom in the production of shale oil and gas. From 2007 to 2011, shale oil production

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increased more than fivefold, from approximately 39 million barrels to about 217 million barrels, and shale gas production increased approximately fourfold, from 1.6 trillion cubic feet to 7.2 trillion cubic feet. This increase in production was driven primarily by technological advances in horizontal drilling and hydraulic fracturing that made more shale oil and gas development economically viable.

But with this boom comes various issues with regard to environmental health and safety, which has caused enormous public anxiety. Cases of environmental contamination attributed to hydraulic fracturing have been reported in Wyoming, Texas, Colorado, West Virginia, and Pennsylvania. Consequently, governments at all levels across the country are looking to regulate the practice and address these concerns.

The risks associated with shale oil and gas development . According to a recent report from the U.S. Government Accountability Office (GAO), which is an independent, nonpartisan agency that works for Congress, "[d]eveloping oil and gas resources poses inherent environmental and public health risks, but the extent of risks associated with shale oil and gas development is unknown, in part, because the studies we reviewed do not generally take into account potential long-term, cumulative effects." The GAO's report categorizes the environmental risks into the four major categories: air quality, water quantity, water quality, and land and wildlife.

With regard to air quality, the risks are "generally the result of engine exhaust from increased truck traffic, emissions from diesel-powered pumps used to power equipment, intentional flaring or venting of gas for operational reasons, and unintentional emissions of pollutants from faulty equipment." The GAO report also explains how silica sand, a proppant commonly used in hydraulic fracturing, and storing fracturing fluids and produced waters in impoundments can cause air quality

issues. Silica sand, if not properly handled, can become airborne, lodge into a person's lungs, and cause silicosis, which is an incurable lung disease. Impoundments (i.e., ponds) containing fracturing fluids and produced waters (i.e., the water produced when oil and gas are extracted from the ground) pose a risk because the evaporation of the fluids has the potential to release contaminants into the atmosphere.

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With regard to water quantity, water is used for well drilling operations to make drilling mud as well as to cool and lubricate the drill bits. Water is also the primary component of hydraulic fracturing fluids. According to the GAO, "the amount of water used for shale gas development is small in comparison to other water uses, such as agriculture and other industrial purposes. However, the cumulative effects of using surface water or ground water at multiple oil and gas development sites can be significant at the local level, particularly in areas experiencing drought conditions." It should be noted that the oil and gas industry and DOGGR both assert that the amount of water used for hydraulic fracturing in California is a fraction of what is used in other states. This assertion is based on information voluntarily provided by oil and gas operators. It is not clear whether this information is representative of all hydraulic fracturing in the

state. Additionally, with the potential for an oil boom in the Monterey Shale (which is explained in more detail below), it is too speculative to determine the type and amount of well stimulation that will take place in the future and how much water will be needed.

With regard to water quality, the GAO explains that shale oil and gas development pose risks from contamination of surface water and ground water as a result of spills and releases of hydraulic fracturing chemicals, produced water, and drill cuttings. Spills and releases of these materials can occur as a result of tank ruptures, blowouts, equipment or impoundment failures, overfills, vandalism, accidents, ground fires, or operational errors.

The potential for the spill and release of chemicals involved in hydraulic fracturing has received a great amount of public attention. According to a recent congressional report, between 2005 and 2009, oil and gas companies throughout the U.S. used hydraulic fracturing products containing 29 chemicals that are known or possible human carcinogens; regulated under the SDWA for their risk to human health; or listed as hazardous air pollutants under the Clean Air Act. As for produced water, it can carry a range of contaminants, including hydraulic fracturing chemicals, salts, metals, oil, grease, dissolved organics, and naturally occurring radioactive materials. Drill cuttings (i.e., the broken bits of solid material removed from drilling) may contain naturally occurring radioactive materials, as well.

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The potential for underground migration is also a potential risk to water quality. The GAO explains that "[u]nderground migration can occur as a result of improper casing and cementing of the wellbore as well as the intersection of induced fractures with natural fractures, faults, or improperly plugged dry or

abandoned wells. There are also concerns that induced fractures can grow over time and intersect with drinking water aquifers." It should be noted that the oil and gas industry has provided information claiming that hydraulic fracturing typically occurs thousands of feet below the earth's surface and that the well casing for these wells extends below an impervious layer of rock "that would prevent any migration of fluids up into the drinking water supply." Assuming that the industry is correct, there is still the problem with well casing failures. A 2000 Society of Petroleum Engineers article regarding an oil field in Kern County explained that "the well failure rate, although lower than that experienced in the 1980s, is still economically significant at 2 to 6% of active wells per year." In Pennsylvania, poor cementing around a well casing allowed methane to contaminate the water wells of 19 families. Moreover, little data exists on fracture growth in shale formations following multistage hydraulic fracturing over an extended time period; the frequency with which refracturing of horizontal wells may occur; the effect of refracturing on fracture growth over time; and the likelihood of adverse effects on drinking water aquifers from a large number of hydraulically fractured wells in close proximity to each other.

With regard to land and wildlife, the GAO explains that "clearing land of vegetation and leveling the site to allow access to the resource, as well as construction of roads, pipelines, storage tanks, and other infrastructure needed to extract and transport the resource can fragment habitats?[which] increases disturbances?, provides pathways for predators, and helps spread nonnative plant species." Noise, the presence of new infrastructure, and spills of oil, gas, or other toxic chemicals are other risks that can negatively affect wildlife and habitat. There is also the issue of earthquakes and hydraulic fracturing. According to the GAO report, well injections, especially the injection of produced water, have been connected to seismicity.

Ideally, the environmental risks referenced above would be

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analyzed by the lead agency under CEQA. However, according to a complaint in a recent lawsuit filed against DOGGR by a number of environmental groups, the agency has been "approving permits for oil and gas wells after exempting such projects from environmental review or? issuing boilerplate negative declarations finding no significant impacts from these activities."

Well stimulation in California . According to the oil and gas industry, hydraulic fracturing has been used in California for decades. The industry claims that over 90% of hydraulic fracturing occurs in Kern County, in areas with no potable water, no surrounding population, and no other significant business interests. However, reports from various sources suggest that hydraulic fracturing in California will likely increase significantly in the upcoming years, spreading to areas throughout the state.

A recent report from the University of Southern California explains that "California boasts perhaps the largest deep-shale reserves in the world. Those reserves exist within the Monterey Shale Formation, a 1,750 square mile swath of mostly underground shale rock that runs lengthwise through the center of the state, with the major portion in the San Joaquin Basin." The U.S. Energy Department estimates that the Monterey Shale contains more than 15 billion barrels of oil, accounting for approximately two-thirds of the shale-oil reserve in the U.S. Additionally, according to a 2008 paper published by the Society of Petroleum Engineers, "it is believed that hydraulic fracturing has a significant potential in many Northern California gas reservoirs."

DOGGR, although having statutory authority to regulate well stimulation, has not yet developed regulations to address the activity. As explained below, the agency is currently focused on developing regulations that require oil and gas operators to take certain protective measures and provide information about hydraulic fracturing operations.

DOGGR's Draft Regulations . On December 28, 2012, DOGGR released a pre-rulemaking discussion draft of regulations on hydraulic fracturing-this draft does not address other forms of well stimulation, such as acid matrix stimulation. The proposed hydraulic fracturing regulations attempt to impose requirements

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on operators aimed to improve transparency and safety. Specifically, the proposed regulations would require an operator to: (1) submit information to DOGGR at least 10 days prior to beginning hydraulic fracturing operations and notify DOGGR at least 24 hours prior to commencing hydraulic fracturing operations (advance disclosure of hydraulic fracturing chemicals is not required); (2) prior to operations, test the structural integrity of wells and casings to prevent fluid migration; (3) store and handle hydraulic fracturing fluids in a specified manner; (4) monitor a specified set of parameters during hydraulic fracturing operations and, in case a breach occurs, terminate operations and immediately notify DOGGR about the breach; (5) after the conclusion of operations, monitor wells for up to 30 days and maintain data for a period of five years; and (6) disclose data to a Chemical Disclosure Registry (such as fracfocus.org) that is not a trade secret, unless a health professional submits a written statement of need stating that the trade secret information will be used for diagnosis or treatment of an individual exposed to hazardous hydraulic fracturing chemicals and the health professional also executes a confidentiality agreement.

CEQA review of oil and gas wells . DOGGR regularly approves oil and gas development proposals under the CEQA categorical exemptions for minor alterations to land or existing facilities, or by way of negative or mitigated negative declarations. As a result, oil and gas permits are rarely reviewed in EIRs that would evaluate the potential risks associated with hydraulic fracturing.

FISCAL EFFECT : Appropriation: No Fiscal Com.: Yes
Local: Yes

According to the Assembly Appropriations Committee:

1. One-time costs of \$2 million for DOGGR's initial activities including rulemaking. Ongoing costs of approximately \$2 million for DOGGR to provide regulatory oversight.
2. Unknown Increased initial and ongoing costs to the SWRCB and regional boards to provide groundwater monitoring depending on well activity.
3. Unknown significant costs to the Natural Resources Agency,

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potentially in the hundreds of thousands of dollars to conduct an independent scientific study.

4. Ongoing costs of approximately \$2 million for the ARB to update their regulations and provide associated monitoring.
5. Unknown one-time and ongoing costs for CalRecycle and the DTSC likely in the hundreds of thousands of dollars to consult with DOGGR in regulation development and form multi-agency agreements.

SUPPORT : (Verified 9/12/13)

Senator Dianne Feinstein
Alameda County Water District
American Lung Association in California
Association of California Water Agencies
California Association of Environmental Health Administrators
California Association of Professional Scientists
California Coastal Protection Network
California Interfaith Power and Light
Citizens for Responsible Oil and Gas
City of Los Angeles Councilmember, Gil Cedillo
City of Malibu Mayor, Lou LaMonte
City of Moorpark
City of Moorpark Councilmember, David Pollock
City of Oxnard Councilmember, Carmen Ramirez
City of Ventura Councilmember, Brian Brennan
Clean Coalition
Community Alliance with Family Farmers
County of Ventura Supervisor, Linda Parks
County of Ventura Supervisor, Steve Bennett
Environmental Defense Center
Los Angeles Community College District
Los Angeles County Board of Supervisors
Los Angeles County Democratic Party Central Committee
Paw PAC
San Fernando Valley Young Democrats
San Francisco Baykeeper
Santa Cruz County Board of Supervisors
South Coast Air Quality Management District
The League of Women Voters
Ventura County Board of Supervisors

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OPPOSITION : (Verified 9/12/13)

American Chemistry Council
California Business Properties Association
California Chamber of Commerce
California Environmental Justice Alliance
California Independent Petroleum Association
California Manufacturers and Technology Association
Center for Biological Diversity
Citizen's Coalition for a Safe Community
Department of Finance
Food and Water Watch
Halliburton Energy Services, Inc.
Kern County Board of Supervisors
Physicians for Social Responsibility - Los Angeles
Sierra Club California
Southwest California Legislative Council
Western States Petroleum Association

ARGUMENTS IN SUPPORT : The Environmental Defense Center states, "while the state of California is widely regarded as the nation's leader on environmental issues, our state lags far behind other major oil and gas producing states in the development of a legal and regulatory framework to address fracking and the significant risks it poses to the public health, safety, and the natural environment? No one but the oil industry truly knows the location, extent, or frequency of fracking, the source and volume of water used, or what chemicals are being utilized? SB 4 would remedy this unacceptable status

quo."

Ventura County states the county is "highly dependent on local groundwater resources for potable water, and groundwater is the lifeblood of the County's \$1 billion-plus agricultural industry? Ventura County has historically balanced oil and gas production and the jobs it brings with the protection of our natural and agricultural resources. It is important that this balancing continue to occur."

ARGUMENTS IN OPPOSITION : In a joint letter, the Western States Petroleum Association states that "SB 4 imposes a moratorium on the use of hydraulic fracturing in oil and gas production starting on January 1, 2015, until [the state's] regulations are complete. This would unnecessarily and

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substantially threaten our supplies of oil and natural gas, raising business costs and harming California's economy." They continue, "This significant, untimely burden on California's businesses and economy is unnecessary. Oil and gas production as a whole is heavily regulated and monitored, and hydraulic fracturing has been used for decades with no reported incidents of harm to the environment or public health. Opponents argue that SB 4 will not provide added public health or environmental protections, but it will increase business costs, hamper California's economic recovery and deprive our state of much-needed fuel, jobs and tax revenues indefinitely."

RM:k 9/12/13 Senate Floor Analyses

SUPPORT/OPPOSITION: SEE ABOVE

**** END ****

CONTINUED

Attachment C

Narrative Description of Well Stimulation Draft Regulations

On September 20, 2013, Governor Brown signed into law Senate Bill 4 (Pavley, Chapter 313, Statutes of 2013). SB 4 complements existing rules that require some of the strongest well construction standards in the nation by enacting further safeguards to public health and safety and the environment regarding the practices known as well stimulation, including hydraulic fracturing.

SB 4 requires a permit from the Division of Oil, Gas, and Geothermal Resources to conduct well stimulation. The permit application must include detailed information about the fluids to be used, a ground water monitoring plan, and a water management plan. Copies of an approved permit must be sent to neighboring property owners and tenants, and water well testing must be provided upon request. SB 4 requires the Division to prepare regulations to ensure that well stimulation is done safely and to require detailed public disclosure about the well stimulation. The Division must develop an internet website to facilitate public disclosure of well stimulation information, and the website must allow the public to easily search and aggregate the information.

The well stimulation regulations that the Division will develop will be among the most protective in the nation and will address important operational requirements such as pressure testing, well evaluation, geologic evaluation, well monitoring, and storage and handling of fluids. The Division will also develop regulations to implement SB 4 permitting and neighbor notification requirements.

SB 4 requires the Division to prepare an environmental impact report consistent with the California Environmental Quality Act, addressing the practice of well stimulation in California. Additionally, SB 4 requires the Natural Resources Agency to complete an independent scientific study on well stimulation treatments, and the State Water Resources Control Board to develop groundwater modeling criteria and implement ground water monitoring programs.

The Department of Conservation (Department) has released the Division's proposed regulations governing well stimulation. This narrative describes, in lay terms, the current regulations governing well stimulation and the effect of the proposed regulations. This document addresses only the well stimulation regulations and does not summarize other requirements of SB 4, such as the EIR or independent scientific study.

Background

All oil and gas wells in California are constructed to meet a high standard. The Division reviews well designs before drilling to ensure the construction plans meet stringent well construction standards. Some states have lower standards for "typical" oil and natural gas wells and then raise their standards for wells through which a well stimulation practice like hydraulic fracturing



or acid matrix stimulation will occur. California maintains a high construction standard for ALL wells.

Well construction standards have a fundamental purpose – to ensure “zonal isolation.” Zonal isolation means that oil and gas coming up a well from the underground geologic production zone will not escape the well and migrate into other geologic zones, including zones that might contain fresh water. Zonal isolation also means that any fluids an oil and gas operator puts down a well for any purpose will either stay in that zone or be brought up to the surface, and are not allowed migrate to another zone. To achieve zonal isolation, current rules require that a cement barrier be placed between the well and the surrounding geologic strata or stratum. The cement bonds to the surrounding rock and forms a barrier against fluid migration between the well and the surrounding rock. Cement barriers must meet certain standards for strength and integrity. If they do not meet the standards, they must be fixed or replaced. Metal casings – sometimes several layers of metal and cement, depending upon the well depth – also separate the fluids going up and down a well bore from the surrounding geology. If the integrity of a well is compromised by ground movement or other mechanisms, the operators must fix the well.

Once well operators drill into oil- and gas-bearing geologic formations, if there is recoverable oil or gas, they begin extraction of the resource. In some cases, the oil or natural gas will not flow freely to the well and the hydrocarbon formation must be stimulated (commonly referred to as either “production stimulation” or “well stimulation”). There are a variety of stimulation techniques intended to increase the permeability of the hydrocarbon formation and, thus, improve the flow of oil or natural gas from the geologic stratum to the well so hydrocarbon resources can be produced.

There are three broad types of well stimulation used in California that are the focus of SB 4 and the Department's supporting regulations:

- Hydraulic fracturing (HF) involves the temporary application of fluids at very high pressures to the oil or gas producing stratum designed to create new fissures through which oil or gas can flow back to the well and be produced. Without these fissures, the geologic zone would not as easily release the oil or gas and the well would not flow. The pressures applied must be high enough to break the geologic formation (i.e., higher than the stratum's “fracture pressure”). In HF, a fluid with chemicals and additives intended to achieve certain ends is injected into the formation under pressure. A “proppant” (typically sand, or small resin or ceramic beads) is added so that the fractures created by the pressure do not collapse back on themselves under the weight of thousands of feet of overlying rock. If the fractures were to close after the stimulation treatment, no additional flow of oil or gas would occur. Some chemicals and additives in the fracturing fluid help make sure the proppant remains in a gel-like solution (instead of settling to the bottom of the fluid) for circulation into the fissures. Other additives dissolve the gel after the fractures are created to allow the “fracturing fluid” to come back to the surface and leave the proppants behind in the fissures. Still others are inserted to ensure that bacteria from the surface are not accidentally injected into the



geologic stratum, where they might form biofilms or cultures that could clog the flow of the well.

- Acid fracturing is similar to HF in that the fluids are injected above the hydrocarbon-bearing formation's fracture pressure to create fractures in the hydrocarbon zone. Unlike HF, however, sometimes a proppant is not used. In this case, the formation that is fractured is also etched by the acid, creating channels through which oil and natural gas can flow back to the well bore for production to the surface. When no proppant is used, gelling agents to hold proppant in suspension are not necessary. The acidity of the fluid may also remove the necessity of using other chemicals as biocides, although that is dependent upon the type and strength of the acid used.
- Acid matrix stimulation is the application of acid below a formation's fracture pressure to etch existing fissures, increase the hydrocarbon formation's permeability, and increase flow of oil or natural gas to the well bore. The pressures involved in this injection are lower than the fracture pressure of the surrounding rock, as the acid used is propagated into the hydrocarbon formation without need to fracture the formation. The need for gelling agents and agents that break the gel are not necessary, as no proppant needs to remain in suspension. Similarly, the use of other chemicals as a biocide may be reduced, dependent upon the concentration of acid used.

Some of the chemicals used in fracturing fluids are non-toxic, but others have potential health hazard properties. Once the fluids are injected, most of them are produced back to the surface through the same well into which they were injected.

California oil and natural gas is almost always associated with "produced water" – that is, brackish water that is sometimes as salty as the Earth's oceans has already been trapped in the oil or gas formation for millions of years. Generally, there is far more water in a reservoir formation than there is oil or natural gas; 80-90 percent water is not uncommon in California oil and gas fields. This means that, on average for all wells in the state, for every 100 barrels of fluid produced, more than 80 of the barrels of fluid are brackish water. One of three things can happen to this water: it can be re-injected through regulated injection wells for enhanced oil operations; it can be re-injected into regulated wastewater disposal wells; or it can be treated to meet standards that allow use for other purposes or discharge. When well stimulation occurs, most of the fluid used in the stimulation is pumped to the surface along with the produced water, making separation of the stimulation fluids from the produced water impossible. The stimulation fluid is then co-disposed with the produced water. Current regulations specify the disposal requirements for these fluids – for instance, existing regulations govern how fluids are disposed of in disposal wells, how they are used to enhance oil production from existing reservoirs, or how they are treated.



Current Well Approval Process

Operators apply to the Department before drilling an oil or gas well. If their well construction proposal meets the Department's standards, the Division of Oil, Gas, and Geothermal Resources approves the proposal. Once the well is authorized, the operator is allowed to construct the well to the applicable standards and operate it in accordance with existing rules. If the well loses integrity – for example, damage to the well results in an inability to provide zonal isolation – the operator must remedy the situation. Also, if the well operator wants to change the well's depth or change the well from a "producing well" to an "injection well" or to a "disposal well," the Department/Division must review the proposed change. The Department's existing regulations protect groundwater, public health and safety, and the environment through adherence to high construction standards and maintenance of the well's integrity. These protections remain in effect, regardless of the well stimulation techniques applied to the geologic formation through the well.

Operator Requirements Under the Proposed Regulations and SB 4

1. Evaluation Prior to a Well Stimulation Treatment.

Cement Evaluation. The proposed regulations require an operator to perform a cement evaluation log to demonstrate that the cement outside of the production casing is competent to ensure zonal isolation during and following a well stimulation treatment. Another cement evaluation method may be used if it is capable of demonstrating the adequacy of the cement. If adequate cement coverage and bonding cannot be demonstrated, then the operator must develop a plan for remediating the cement before a well stimulation treatment is performed. Cement evaluation may be waived if the well has cement in place beyond what is required under the applicable well construction regulation, or if the Division is satisfied that past experience with drilling and production in the area has proven that the method of well construction and cementing employed will ensure that there will be no voids in the annular space of the well.

Well Stimulation Treatment Radius Analysis. The proposed regulations require an operator to perform a well stimulation treatment radius analysis to demonstrate that there is no potential conduit for fluid to migrate out of the hydrocarbon zone where the well stimulation treatment will occur. Based on modeling approved by the Division, the operator is required to review a three-dimensional area that is twice the anticipated distance of the well treatment to verify that there is no well or fault in that area that could act as a conduit for fluid to contaminate protected water. If the area of five times the anticipated well treatment length extends beyond the hydrocarbon zone where the well stimulation treatment will occur, then the operator must also demonstrate that the adjacent geological formations will contain the well stimulation treatment.

Well Stimulation Treatment Design. The proposed regulations require an operator to prepare a well stimulation treatment design that demonstrates that the cement evaluation and the well



stimulation treatment radius analysis have been completed and that the findings have been synthesized and employed.

2. Well Stimulation Permit Application.

SB 4 requires operators to obtain a permit from the Division in advance of performing a well stimulation treatment. The permit application includes the following: the identification and location of the well; the time period during which the well stimulation treatment is planned to occur; a water management plan; a list of the anticipated identity and concentration of the chemical constituents of the well stimulation treatment fluids the operator plans to use; modeling of the well stimulation treatment and identification of plugged and abandoned wells and geologic faults within the modeled treatment area; a groundwater monitoring plan meeting the criteria of the applicable Regional Water Quality Control Board; an estimate of treatment-generated waste materials that are not addressed in the water management plan; identification and contact information of the operator; the depth of the base of fresh water; and the results of specified evaluation and modeling.

The Department's proposed regulations make clear that well stimulation treatments must be performed in accordance with the conditions of the permit issued by the Division, and establish the permit process that must be followed by operators.

3. Neighbor Notification and Water Testing. SB 4 requires operators to hire an independent entity or person to provide notification to every tenant and owner of neighboring property within a specified distance from the wellhead and horizontal projection of a well that will have a well stimulation treatment performed on it. The statute requires operators to provide neighbor notification at least 30 days prior to commencing the well stimulation treatment and notified property owners may request baseline and followup water quality testing at the operator's expense.

4. Pressure Testing Prior to Well Stimulation Treatment. The proposed regulations require operators to pressure test the well, and the equipment to be used for hydraulic fracturing, prior to commencing a well stimulation treatment. Pressure testing must be performed to a pressure equal to 125 percent of the pressure anticipated during the well stimulation treatment. If there is a pressure drop of 10 percent or more, then the casing or tubing cannot be used unless the problem is corrected and there has been a successful pressure test. The operator must give the Division at least 24-hours notice before pressure testing so that the Division will have an opportunity to witness the testing.

5. Monitoring During a Well Stimulation Treatment. The proposed regulations require the operator to monitor the surface injection pressure, the slurry rate, the proppant concentration, the fluid rate, and the pressure of each annuli of the well during a well stimulation treatment for indications that a well breach may have occurred or that fluid is not confined to the intended zone. Further, the proposed regulations specify two thresholds at which the operator must terminate the well stimulation treatment, report the incident to the Division, and conduct diagnostics. The Division must be notified when diagnostics are conducted so that Division staff



has an opportunity to witness the diagnostics. If diagnostics indicate that a well breach did occur during well stimulation treatment, then the operator must immediately shut-in the well and isolate the perforated section. In addition, the operator must provide essential information about the event to the Division and the local Regional Water Quality Control Board to facilitate incident response. The information that the operator must provide includes a description of events leading up to the well breach, an exact description of the chemical composition of the fluids in the well at the time of the well breach, an estimate of the volume of fluid lost during the well breach, and available data about the protected water closest to the well breach.

6. Monitoring After a Well Stimulation Treatment. The proposed regulations require operators to perform ongoing monitoring of a well that has had a well stimulation treatment to determine if there is any indication of a well breach and, if there is such indication, immediately inform the Division and the local Regional Water Quality Control Board, conduct diagnostics, and take all appropriate measures to prevent contamination of protected water or loss of hydrocarbon resources. The required monitoring includes monitoring of production pressures and monitoring the oil, gas, and water produced from the well, including the readily identifiable volume of well stimulation treatment fluid flowback. This monitoring must occur at least once every two days for the first thirty days and monthly after that. Monitoring of the well output may be stopped once the operator has seen a 95 percent reduction in the amount of well stimulation treatment fluid in the produced fluid. The proposed regulations also require operators to report annular pressures to the Division on an annual basis, and immediately inform the Division in the case of specified occurrences. For monitoring purposes, the annular valve must be kept accessible at the surface, unless the Division is satisfied that there are no voids in the annular space of the well. A pressure release device is required for the annulus and the maximum set pressure is specified. The Division may waive the requirement of a pressure release device if satisfied that the need for one is alleviated by other forms of technical analysis and or by operating experience in the area.

7. Disclosure. SB 4 requires an operator to post, within 60 days following the cessation of a well stimulation treatment, specified information regarding the composition and disposition of well stimulation fluids, including, but not limited to, hydraulic fracturing fluids, acid well stimulation fluids, and flowback fluids, to a Web site designated or maintained by the Division, and accessible to the public. The proposed regulations reiterate the disclosures specified in the statute, with some minor additions and non-substantive revisions for the sake of clarity.

8. Trade Secrets. Some operators and contractors for operators claim that the chemical composition of the well stimulation fluids they use are subject to trade secret protections. Trade secret protections are specified primarily in the California Civil Code. SB 4 requires that, whether or not the information is claimed as trade secret, it must be disclosed to the Division. A supplier may designate that the information is a trade secret, and submit the information to the Division along with a specified justification. The Division is then required to make a determination of whether or not the information is a protected trade secret. After the determination, SB 4 sets forth a process by which the information can be obtained, how the trade secret information would be disclosed, and how the supplier may seek to obtain a



preliminary injunction prohibiting disclosure of the information to the public if it disagrees with the trade secret determination of the Division. SB 4 also provides that even if the information is a protected trade secret, it must be disclosed to specified government entities, or for a health professional who reasonably believes that the information may be necessary in the diagnosis or treatment of a patient.

9. Storage and Handling of Well Stimulation Fluids. Current law and regulations administered by the Department/Division contains provisions governing notification, response and clean-up of spills in the oil field environment. The proposed regulations clarify that well stimulation fluids are subject to those reporting, response, and clean-up requirements. Concentrated well stimulation fluid stored on-site prior to mixing, mixed well stimulation fluids, and produced fluids, including the well stimulation fluid flowback, will all be subject to those requirements. In addition, the proposed regulations specify that well stimulation fluids may not be stored at any time in unlined sumps or pits. Further, in the event of a release or spill, operators will be required to provide a report to the Department/Division detailing activities leading up to the release, types and volumes released, cause of release, actions taken to stop, control, and report the release, and steps taken to prevent future releases.

10. Post Well Stimulation Treatment Report. The proposed regulations require an operator to submit a report to the Division detailing what happened during the well stimulation treatment. Within sixty days after a well stimulation treatment, the operator is required to report to the Division on what the results were, what pressures were encountered, and how the operations differed from what was anticipated in the treatment design. In addition, the operator is required to review data available from the U.S. Geological Survey and indicate to the Division if there have been any seismic events of magnitude 2.0 or greater in the area of the well stimulation treatment.



Attachment D



DEPARTMENT OF CONSERVATION

Managing California's Working Lands

DIVISION OF OIL, GAS, & GEOTHERMAL RESOURCES

801 K STREET • MS 20-20 • SACRAMENTO, CALIFORNIA 95814

PHONE 916 / 445-9686 • FAX 916 / 323-0424 • TDD 916 / 324-2555 • WEB SITE conservation.ca.gov

Notice of Preparation (of Environmental Impact Report required by Public Resources Code section 3161, subd. (b)(3) and (4))

DATE: November 15, 2013

TO: All Interested Parties

FROM: California Department of Conservation
Division of Oil, Gas and Geothermal
Resources
801 K Street, MS 18-00
Sacramento, CA 95814-3530

Subject: The California Department of Conservation, through its Division of Oil, Gas, and Geothermal Resources (DOGGR), pursuant to newly enacted legislation (SB 4 (Pavley) / Public Resources Code section 3161, subdivisions (b)(3) and (4)), will prepare an Environmental Impact Report (EIR) to evaluate the impacts of existing and potential future oil and gas well stimulation treatments occurring within California (the Proposed Project). DOGGR, acting as the lead agency, will prepare a Draft and Final EIR consistent with the requirements of the California Environmental Quality Act (CEQA) (Public Resources Code Division 13, commencing with Section 21000) and the State CEQA Guidelines (California Code of Regulations Chapter 3, commencing with Section 15000). Through this Notice, DOGGR solicits public and regulatory agency input as to the scope and content of the EIR.

Notwithstanding the time limits mandated by State law (see State CEQA Guidelines Section 15082, subdivision (b)), comments on this Notice of Preparation (NOP) may be submitted and must be received in writing on or before **January 16, 2014 at 5pm** (60 days after the date of the posting of this NOP with the State Clearinghouse within the Office of Planning and Research).

Written comments may be sent by regular U.S. Mail or other carrier to:

Ms. Adele Lagomarsino
California Department of Conservation
Division of Oil, Gas and Geothermal Resource
801 K Street, MS 18-00
Sacramento, CA 95814-353

Written comments submitted via e-mail communication are encouraged; however, please remember to include your name and return address in the e-mail message. E-mail messages and attachments should be sent to:

SB4EIR@conservation.ca.gov

In addition to the receipt of written comments, DOGGR will conduct scoping meetings to solicit input from the public, federal, State, and local agencies, stakeholders, interest groups, and any other interested parties. Comments can be submitted verbally at one of the scoping meetings to be held on the dates, times, and locations indicated (and amended as necessary) on **page 4** of this NOP.

Summary of the Proposed Project

The California laws for the Conservation of Petroleum and Gas (Public Resources Code Division 3, Chapter 1, commencing with Section 3000, herein referenced as “Division 3, Chapter 1”) and the California Code of Regulations (Title 14 (Natural Resources), Division 2 (Department of Conservation), herein referenced as “Title 14, Division 2”), mandate DOGGR to supervise the drilling, operation, maintenance and abandonment of oil, gas and geothermal wells within the State.

On September 20, 2013, Governor Edmund G. Brown Jr. signed into law Senate Bill Number 4 (SB 4). SB 4 amends sections 3213, 3215, 3236.5 and 3401 of, and adds Article 3 (commencing with Section 3150) to, Division 3, Chapter 1 of the Public Resources Code. SB 4 additionally appends section 10783 to the California Groundwater Monitoring Act of the Water Code. SB 4’s new Public Resources Code section 3161, subdivisions (b)(3) and (4), requires DOGGR to prepare the EIR noticed by this NOP. The full text of SB 4 can be viewed at:

[HTTP://LEGINFO.CA.GOV/PUB/13-14/BILL/SEN/SB 0001-0050/SB 4 BILL 20130920 CHAPTERED.PDF](http://leginfo.ca.gov/pub/13-14/bill/sen/sb_0001-0050/sb_4_bill_20130920_chaptered.pdf)

In response to other requirements of SB 4, DOGGR has drafted proposed regulations to implement the amendments and additions to Division 3, Chapter 1. The draft regulations were publicly released on November 15, 2013 and would be added to Title 14, Division 2, Chapter 4 (Development, Regulation, and Conservation of Oil and Gas Resources), Subchapter 2 (Environmental Protection). The proposed regulations provide the definition of “well stimulation treatment.” The proposed regulations also add Article 4 (Hydraulic Fracturing) to Subchapter 2, which specifies both definition of hydraulic fracturing, and the actions that must be complied with prior to, during, and after an oil or gas well is stimulated or hydraulically fractured.

SB 4’s newly enacted Public Resources Code section 3157 of Division 3, Chapter 1, as amended, defines oil and gas well stimulation as: “any treatment of a well designed to enhance oil and gas production or recovery by increasing the permeability of the formation. Well stimulation treatments include, but are not limited to, hydraulic fracturing treatments and acid well stimulation treatments. Well stimulation treatments do not include steam flooding, water flooding, or cyclic steaming. Additionally, such treatments do not include routine well cleanout work, routine well maintenance, routine removal of formation damage due to drilling, bottom hole pressure surveys, or routine activities that do not affect the integrity of the well or the formation.”

Section 3158 of Division 3, Chapter 1, as amended, defines acid well stimulation as a “treatment that uses, in whole or in part, the application of one or more acids to the well or underground geologic formation. The acid well stimulation treatment may be at any applied pressure and may be used in combination with hydraulic fracturing treatments or other well stimulation treatments. Acid well stimulation treatments include acid matrix stimulation treatments and acid fracturing treatments. Acid matrix stimulation treatments are acid treatments conducted at pressures lower than the applied pressure necessary to fracture the underground geologic formation.”

Pursuant to Section 3161(b)(3), DOGGR must prepare an EIR to provide the public with “detailed information” regarding any potential environmental effects associated with oil and gas well stimulation treatments within the State. EIRs are allowable under CEQA for a series of actions or activities that can be characterized as one large project and are related either:

- geographically;
- as logical parts of a chain of activities;
- in connection with rules, regulations, plans or other general criteria governing a continuing ; and/or,
- as individual activities carried out under common authority (statutory or regulatory) and having similar environmental effects which can be mitigated in similar ways.

Objectives of the Proposed Project

The objectives of the Proposed Project are to:

- ensure DOGGR's compliance with a requirement of SB 4;
- identify, evaluate and disclose the potential environmental impacts of well stimulation treatments of both conventional and non-conventional oil and gas resources within the State;
- further the Legislature's efforts to ensure that well stimulation practices are conducted in a manner that assures environmental protection, public safety, data collection and reporting, interagency coordination, regulatory oversight and monitoring, and public disclosure; and,
- allow for the safe recovery and production of the State's oil and gas resources.

Proposed Scope of the EIR

The EIR will address impacts resulting from existing well stimulation activities associated with conventional oil and gas reservoirs, as well as potential future well stimulation activities associated with non-conventional oil and gas resources.

The EIR will present an analysis of the potential environmental impacts of the Proposed Project, including direct, indirect and cumulative effects, to the extent that those effects are capable of being feasibly and accurately analyzed on a statewide level. The EIR will identify alternatives to the Proposed Project and provide a comparative analysis of their potential impacts. The EIR will identify mitigation measures to reduce potentially adverse and significant impacts to the maximum extent feasible.

The State is 163,707 square miles in size and comprised of 58 counties. Due its geographic extent, and the diversity of environmental and anthropogenic attributes associated with it, the EIR will evaluate the potential impacts of the Proposed Project according to DOGGR's six administrative Districts. Figure 1 (attached hereto) provides a map of the EIR's contemplated six Study Regions.

The EIR will address all of the environmental issue areas required by CEQA. These issue areas will include, but may not be limited to:

- | | |
|--------------------------------------|---------------------------------|
| • Aesthetics | • Land Use and Planning |
| • Agriculture and Forestry Resources | • Mineral Resources |
| • Air Quality | • Noise and Vibration |
| • Biological Resources | • Population and Housing |
| • Cultural Resources | • Public Services |
| • Geology and Soils | • Recreation |
| • Greenhouse Gas Emissions | • Transportation and Traffic |
| • Hazards and Hazardous Materials | • Utilities and Service Systems |
| • Hydrology and Water Quality | |

Scoping Process and Scoping Meetings

The scoping process under CEQA will assist DOGGR in determining the scope, focus and content of the EIR. Scoping helps to identify the range of actions, alternatives, environmental effects, and mitigation measures to be analyzed in depth. Scoping is also an effective way to bring together and address the concerns of the public, affected agencies, stakeholders, and other interested parties.

Scoping, however, is not conducted to resolve differences concerning the merits or wisdom of the Proposed Project or to anticipate the outcome of the decision making-process. Rather, the purpose of scoping is to help ensure that a comprehensive EIR is prepared. Members of the public, affected federal, State, and local agencies, stakeholders, interest groups, and any other interested parties may participate in the scoping process. Comments can be given verbally by attending the scheduled scoping meetings outlined below.

<u>Location</u>	<u>Date and Time</u>
Oakland, CA Location: TBA*	Dec. 10, 2013; 4:00 to 8:00 pm
Long Beach, CA Location: TBA*	Jan. 8, 2014; 4:00 to 8:00 pm
Bakersfield, CA Kern County Library- Beale Memorial Auditorium 701 Truxtun Ave. Bakersfield, CA 93301	Dec. 12, 2013; 4:00 to 8:00 pm
Ventura, CA Location: TBA*	Jan. 9, 2014; 4:00 to 8:00 pm
Sacramento, CA Tsakopoulos Library Galleria-Main Floor 828 I St. Sacramento, CA 95814	Dec. 11, 2013; 4:00 to 8:00 pm

Attendees requiring language interpretation services or other special services at the scoping meetings are requested to call (916) 322-1348 by no later than **five (5) calendar days prior to any scoping meeting they plan to attend**. All meeting locations will be wheelchair accessible.

***[Confirmation of the final location of any scoping meeting, and any adjustment to the date and time of any scoping meeting, will be noticed in an amended Notice of Preparation.]**

Sources of Additional Information

Further information on the Proposed Project, and the Division of Oil, Gas and Geothermal Resources in general, is available at:

<http://www.conservation.ca.gov/dog/Pages/Index.aspx>

In addition, all future Project-related documents will be made available for review at the following locations:

DOGGR District 1

5816 Corporate Ave., Suite 200
Cypress, CA 90630-4731

DOGGR District 2

1000 S. Hill Rd, Suite 116
Ventura, CA 93003-4458

DOGGR District 3

195 S. Broadway, Suite 101
Orcutt, CA 93455-4655

DOGGR District 4

4800 Stockdale Hwy., Suite 417
Bakersfield, CA 93309-0279

DOGGR District 5

466 N. Fifth Street
Coalinga, CA 93210-1793

DOGGR District 6

801 K Street, MS 18-00
Sacramento, CA 95814-3530

The Environmental Review Process

The Proposed Project includes actions permitted or overseen by DOGGR, and which may require other various authorizations and permits to allow well stimulation treatments. In order to consider issuance of these authorizations and permits, and based on the Proposed Project's potential environmental impacts, DOGGR will prepare an EIR pursuant to CEQA requirements.

The analysis of the Proposed Project and its alternatives will result in publication of a Draft EIR and a Final EIR. A comment period of a minimum of 30 days but no longer than 60 days will be allocated for review of the Draft EIR, consistent with State CEQA Guidelines Section 15105. A notice of availability of the Draft EIR will be sent to the State Clearinghouse by DOGGR. Furthermore, public notice of the availability of the Draft EIR will be provided consistent with State CEQA Guidelines Section 15087. DOGGR will consider all comments on the Draft EIR and revise the document, as necessary, before issuing a Final EIR. The Final EIR will include responses to the comments received on the Draft EIR. The Final EIR will then be filed and copies will be made available to interested parties, consistent with State CEQA Guidelines Section 15095.

Agency Comments

This NOP has been sent to State responsible and trustee agencies, interested federal agencies, stakeholders, and the State Clearinghouse. DOGGR requests and is required to seek the views of agencies regarding the scope and content of the environmental information to be included in the EIR, which reflects any agency's statutory responsibilities in connection with the Proposed Project. Responses should identify the issues to be considered in the Draft EIR, including significant environmental issues, alternatives, feasible mitigation measures, and whether the responding agency will be a responsible State or cooperating federal agency or a State trustee agency. Despite to the normal time limits mandated by State law for commenting on a NOP, agency comments must be received no later than January 16, 2014.

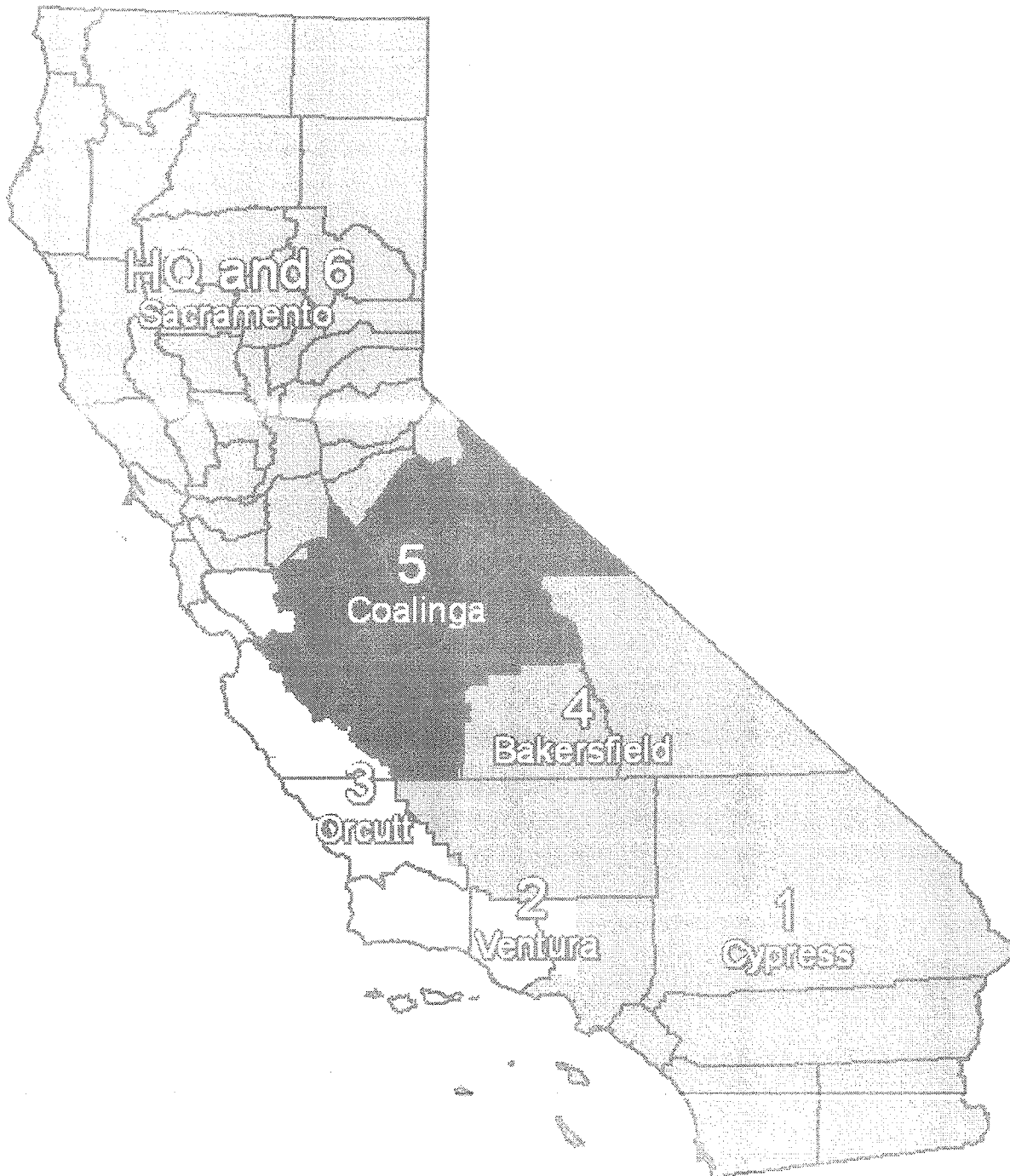
Public Comments

DOGGR requests the views of stakeholders and interested members of the public regarding the scope and content of the environmental information to be included in the EIR. Comments should identify the issues to be considered in the Draft EIR, including significant environmental issues, alternatives, and feasible mitigation measures. Despite to the normal time limits mandated by State law for commenting on a NOP, public comments must be received no later than January 16, 2014.

Questions Regarding the Submission of Comments

In the event any responsible or trustee agency, or any interested federal agency, or any stakeholder(s), has any questions regarding the process for the submission of comments on this NOP, please call (916)322-1348 to ask questions. Verbal comments regarding this NOP, the scope of the EIR, or the Proposed Project, will not be received via this telephone number.

Figure 1
**Division of Oil, Gas and
Geothermal Resources
Districts**



LIST OF RECIPIENTS OF NOTICE OF PREPARATION

Via U.S. Regular Mail:

Department of Water Resources
P.O. Box 942836
Sacramento, CA 94236

California Dept. Fish Wildlife
1416 9th Street, 12th Floor
Sacramento, CA 95814

Exposition Park
700 Exposition Park Drive
Los Angeles, CA 90037

California Air Resources Board
P.O. Box 2815
Sacramento, CA 95812

Dept. of Toxic Substances Control
P.O. Box 806
Sacramento, CA 95812-0806

Office of Env. Health Hazard Assessment
Post Office Box 4010
Sacramento, CA 95812-4010

State Water Resources Control Board
P.O. Box 100
Sacramento, CA 95812-0100

Bureau of Land Management
California State Office
2800 Cottage Way, Suite W-1623
Sacramento, CA 95825

Department of Resources Recycling and Recovery
P.O. Box 4025
Sacramento, CA 95812-4025

All 58 of California's counties

Via E-mail:

[Dept. of Conservation compiled ListServe identifying interested parties receiving this Notice is available upon request.]

Attachment E

RESOLUTION NO. 80

RESOLUTION REGARDING THE CONTROL AND LOCATION
OF OIL AND GAS FACILITIES IN AND ABOUT THE CITY
OF CARPINTERIA

WHEREAS, located immediately adjacent to the City of Carpinteria is a large oil processing facility and oil storage tank farm; and

WHEREAS, located immediately adjacent to and within the City of Carpinteria are certain large and extensive tide and submerged oil and gas leases of the State of California and the United States for which the oil industry anticipates a need for expansion of onshore oil and gas handling facilities; and

WHEREAS, the living conditions in and around the City of Carpinteria are extremely pleasant, extensive growth and development is anticipated, and many new inhabitants will reside within the area in the not too distant future; and

WHEREAS, the further development of beaches and shoreline parks in and adjacent to the City of Carpinteria is deemed to be highly desirable and of paramount importance to the City; and

WHEREAS, the City of Carpinteria recognizes its responsibility to protect and preserve its recreational and scenic resources as well as its residential environment.

NOW, THEREFORE, BE IT RESOLVED by the City Council of the City of Carpinteria:

1. That the City of Carpinteria does not, per se, oppose oil and gas development and production.
2. That the City of Carpinteria is strongly opposed to the helter-skelter placing and the placing of oil and gas facilities so as to destroy and disrupt sound community planning and development.
3. That the City of Carpinteria is unalterably opposed to the development of the City and its surroundings primarily as an oil and gas town or for the primary benefit of the oil companies.
4. That the City of Carpinteria is in favor of consolidating oil facilities in existing physical equipment or concealing them in ways that will not destroy or disrupt uses of surrounding areas which are beneficial to our citizens.
5. That the County Planning Commission and County Board of Supervisors, subject to the above, be urged to prevent the placing of oil and gas facilities in such a manner of fashion that would destroy the aesthetic surroundings of the City of Carpinteria.
6. That the County Planning Commission and County Board of Supervisors be urged to consider that the economic foundation and future of the City of Carpinteria and its surroundings lies with a beach-oriented tourism, light industry and manufacturing and agriculture.
7. That no new oil and gas processing facility be permitted until a need has been demonstrated and a positive showing that such will not destroy or disrupt the character of the community and its property values, and then only when subject to definite and certain provisions of mandatory zoning regulations, removing insofar as possible the discretionary provisions contained in conditional use permits.

8. That the County Board of Supervisors be urged to join with the City Council of Carpinteria in obtaining expert, impartial, technical advice from persons not beholden nor dependent upon the local oil and gas companies and who would be able to give sound and effective technical advice.

9. That until said expert, impartial, technical advice is adequately provided, that no new onshore oil and gas facilities should be permitted.

10. That copies of this Resolution be transmitted to the Board of Supervisors and Planning Commission of Santa Barbara County.

PASSED, APPROVED AND ADOPTED THIS 10th day of April, 1967.

Allan R. Coates
Mayor of the City of Carpinteria

ATTEST:

Walter M. Benson, Deputy
City Clerk of the City of Carpinteria

STATE OF CALIFORNIA)
)
COUNTY OF SANTA BARBARA) ss.

I, Jerry C. Riley, City Clerk of the City
of Carpinteria, California do hereby certify that the
foregoing Resolution No. 80 was duly and regularly
introduced and adopted by the City Council at a
meeting held April 10, 1967 by the following vote:

Ayes:	Allan R. Coates, Jr.
	James E. Gray
	Margaret M. Mills
	Robert "Olly" Olivas
	Ernest C. Wullbrandt

Noes:	None
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Absent:	None
---------	------

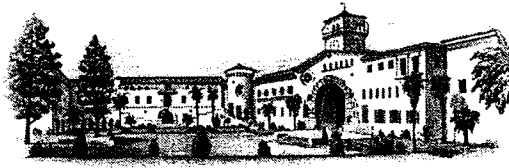
Elizabeth M. Jensen, Secretary
Clerk of the City of Carpinteria

(SEAL)

Attachment F

County Of Santa Barbara

Mona Miyasato
County Executive Officer



105 East Anapamu Street, Suite 406
Santa Barbara, California 93101
805-568-3400 • Fax 805-568-3414
www.countyofsb.org

Executive Office

January 16, 2014

Ms. Adele Lagomarsino
California Department of Conservation
Division of Oil, Gas and Geothermal Resource
801 K Street, MS 18-00
Sacramento, CA 95814-353

E-mail: SB4EIR@conservation.ca.gov

Re: Notice of Preparation (NOP) from Department of Conservation: Division of Oil, Gas, & Geothermal Resources (DOGGR) - Environmental Impact Report (EIR) to Proposed Regulations for Well Stimulation

Dear Ms. Lagomarsino:

Thank you for the opportunity to comment on Environmental Impact Report (EIR) for the proposed regulations for well stimulation. At this time, the County has the following comments:

- 1. Project Description.** The cornerstone of an accurate, defensible EIR is a complete, thorough and well-defined project description. The Notice of Preparation (NOP) does not clearly identify the project description or the project boundary, and there is ambiguity as to the relationship of the EIR process and the concurrent rule-making process. The EIR scope of review appears to be implementation of the proposed SB 4 regulations that result from the concurrent regulation adoption process. However, there is no clear explanation in the scoping document describing when the environmental review and regulation adoption processes will merge. A stable project description is necessary to adequately evaluate the potential impacts of the proposed regulations, identify appropriate mitigation measures, and possible alternatives.
- 2.** On Page 3 of the NOP, the Proposed Scope of the EIR, the first paragraph states that the EIR "will address impacts resulting from existing well stimulation activities associated with conventional oil and gas reservoirs, as well as the potential future well stimulation activities associated with non-conventional oil and gas resources." As written, the scope of review does not appear to include any analysis of future conventional production methodologies, only non-conventional methods. In addition, chemicals and techniques used for well stimulation activities to date, as well as those to be allowed under the proposed project, should be identified and disclosed.

Renée E. Bahl
Assistant County Executive Officer
rbahl@co.santa-barbara.ca.us

Terri Maus-Nisich
Assistant County Executive Officer
tmaus@countyofsb.org

Dennis Bozanich
Assistant to the County Executive Officer
dbozanich@co.santa-barbara.ca.us

3. **Proposed Scope of the EIR.** Our initial recommendations for analyzing the Proposed Regulations follow.

In Section 1761 (a) (1), the text states that treatments that do not go more than 36 inches from the wellbore into the target formation are not considered well stimulation, but instead will be considered routine maintenance. Neither the proposed Regulations nor the SB 4 Initial Statement of Reasons describes how the 36 inch distance will be monitored and confirmed. Also, the various well stimulation techniques under review use a variety of chemical constituents, of different viscosities and would be injected under different pressures, and into formations of varying geologic make-up. Please ensure that the EIR evaluates the efficacy of the proposed 36 inch distance, considering all of the above-described variables.

In Section 1780 (a), the text identifies that acid matrix stimulation treatments in concentrations less than 7% are exempted from the regulations. In the SB 4 Initial Statement of Reasons, the explanation for the exemption is that the Division has determined such practices are of low risk and do not pose a threat to the integrity of a well. The County agrees with DOGGR that this needs to be evaluated in the EIR, as there are many factors that may influence the potential risks of acid matrix stimulation. Also, in Section 1780 (b), the regulations exclude subsurface injection and disposal wells from the regulations, when in fact the very chemicals regulated under the proposed regulations are entrained in the waste fluid, and perhaps at higher concentrations than the working fluid. The reinjection of contaminated production fluid should be addressed fully in the EIR.

In Section 1782, (a) (1-7) and (b), many of the statutory requirements are open to interpretation and would benefit by including performance standards against which to measure compliance. For example, Section 1782 (a) (1) states that a (well) "casing needs to be sufficiently cemented or otherwise anchored in the hole to effectively control the well at all times" (emphasis added). Another example is found in (a) (7) which states that the "well stimulation treatment fluid is not of a concentration level that will damage the well casing..." Please address these issues in the EIR.

In Section 1783.2 (a), notification radii are defined based upon wellhead and subsurface projections. Please ensure that the EIR describes the technical basis for the 1,500 and 500 foot well radii that trigger water testing.

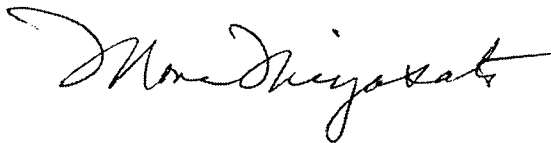
Finally, the EIR should consider and analyze impacts on the marine environment and other areas outside of DOGGR's jurisdiction.

4. **Project Objectives.** In addition to identification of potential impacts, the Objectives of the Proposed Project should include that mitigation measures will be identified and evaluated which would reduce or even eliminate those impacts. This is identified on Pages 3 (Proposed Scope of the EIR) and 5 (Agency Comments) of the NOP, but should be included as recommended.
5. **Project Baseline.** The EIR should include an accurate and comprehensive baseline description of existing conditions and allowable well-stimulation activities that are currently permitted by DOGGR. The Baseline setting description should include an accurate accounting of the active, idled and abandoned wells within the six DOGGR Districts, whether those wells are in state-designated fields or not, and which wells are actively using or have used well stimulation, and what methods have been employed. A description of any adverse effects resulting from previous well stimulation should be disclosed, if available.

6. **Project Alternatives.** The EIR should contain a reasonable range of project alternatives that meet most of the basic objectives of the project, including a "no project" alternative. Because the proposed project is the adoption of well stimulation regulations, the no project alternative must clearly describe DOGGR's current interim regulations and any data collected on the efficacy of the interim regulations. That information will be invaluable in helping analyze the impacts of the proposed regulations, as well as defining other alternatives to the proposed regulations.
7. **Legislative Process and Findings.** The EIR should include a discussion of the legislative process for adoption of the regulations, including who will be the decision-maker for the project and what findings must be made in order to certify the EIR.

The County looks forward to continued dialogue on this project. If you should have further questions, please do not hesitate to contact my office directly or Glenn Russell, Director, Planning and Development Department, at 805-568-2085.

Sincerely,

A handwritten signature in black ink, appearing to read "Mona Miyasato". The signature is fluid and cursive, with the first name "Mona" being more prominent and the last name "Miyasato" following in a similar style.

Mona Miyasato
County Executive Officer

Cc: Glenn Russell, Director, Planning and Development



County of Santa Barbara Planning and Development

Glenn S. Russell, Ph.D., Director

Dianne Black, Assistant Director

January 14, 2014

Ms. Adele Lagomarsino
California Department of Conservation
Division of Oil, Gas and Geothermal Resource
801 K Street, MS 18-00
Sacramento, CA 95814-353

Email: DOGGRRegulations@conservation.ca.gov

RE: Proposed Regulations for Well Stimulation

Dear Ms. Lagomarsino:

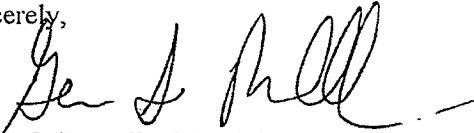
Thank you for the opportunity to provide comments on the Department of Conservation: Division of Oil, Gas, & Geothermal Resources (DOGGR) Proposed Regulations for Well Stimulation. At this time, the Planning and Development Department submits the following comments:

1. Overall, the proposed regulations are consistent with the intent of SB 4, and set forth a clear path for operators wishing to employ well stimulation activities in their operations. The County understands that these draft regulations are the subject of a concurrent EIR under preparation by DOGGR which will fully evaluate the potential impacts of implementing the proposed regulations, will identify alternatives, and will identify mitigation measures to reduce impacts to the extent feasible. As the County stated in our comment letter to DOGGR in response to the EIR Notice of Preparation, a stable project description is necessary to adequately evaluate the potential impacts of the proposed regulations, identify appropriate mitigation measures, and possible alternatives. As such, a stable version of the proposed regulations should be included in the EIR. The County provides our initial comments below, and looks forward to participating in the ongoing EIR process.
2. In Section 1781 (k), the definition of protected water sets a dissolved solids concentration at 10,000 mg/l. Instead, the County suggests that the definition should link to the Regional Water Quality Control Board's definition of potable water, which may change over time change.

3. Section 1783 does not include notification requirements for local permitting jurisdictions involving well stimulation. The County believes that sharing well stimulation information will enhance the productive relationship that exists between DOGGR and the County. This will ensure that County review covers the same project components as those reviewed by DOGGR.
4. In Sections 1784 through 1787, the Division sets forth procedures that clearly define operator and Division responsibilities, from initial well evaluation, well stimulation and production, hazardous materials storage and handling (including dealing with release), through post-well stimulation reporting. The citation of relevant Public Resources Code sections that are applicable and integral to the success of the proposed regulations is helpful.

If you should have any questions, please do not hesitate to contact my office directly at (805) 568-2085.

Sincerely,

A handwritten signature in black ink, appearing to read "Glenn S. Russell", followed by a horizontal line.

Glenn S. Russell, Ph.D., Director
Planning and Development Department

Attachment G

Looking Forward on Hydraulic Fracturing In California

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by Catherine Reheis-Boyd

Senator Fran Pavley's SB 4, passed in the final days of California's 2013 legislative session, dramatically increases regulatory oversight of hydraulic fracturing in California. It passed out of the Assembly and Senate on September 11 after Governor Brown indicated through a spokesperson's email late in the evening that he would sign the bill, calling the legislation "an important step."

Now comes the hard work of trying to understand all of the ramifications of this sweeping legislation. But one thing is crystal clear – California now has the most stringent and farthest reaching regulations of hydraulic fracturing and other oil and natural gas production technologies anywhere in the country and probably the world.

For oil and natural gas producers, there is a lot not to like in SB 4. Energy production in California, already heavily regulated, will require more permits, more monitoring, more water testing, more disclosure and more notification of activities.

But SB 4 is a framework for a future that includes prudent and thoroughly regulated development of California's energy resources. And that is a future that continues to utilize technologies like hydraulic fracturing and acid stimulation that have proved to be safe and effective at bringing resources like the Monterey Shale to market.

Much remains to be worked out as SB 4 moves from legislation to regulation. WSPA will remain fully engaged and supportive of those efforts to ensure the new law is applied in a balanced way that protects communities and fosters economic vitality.

The resources located below the San Joaquin Valley represent significant economic recovery opportunity for the entire state of California and a region plagued by alarmingly high unemployment. We can now get down to the job of developing resources that, in addition to providing abundant, reliable and affordable energy for consumers, has the potential to:

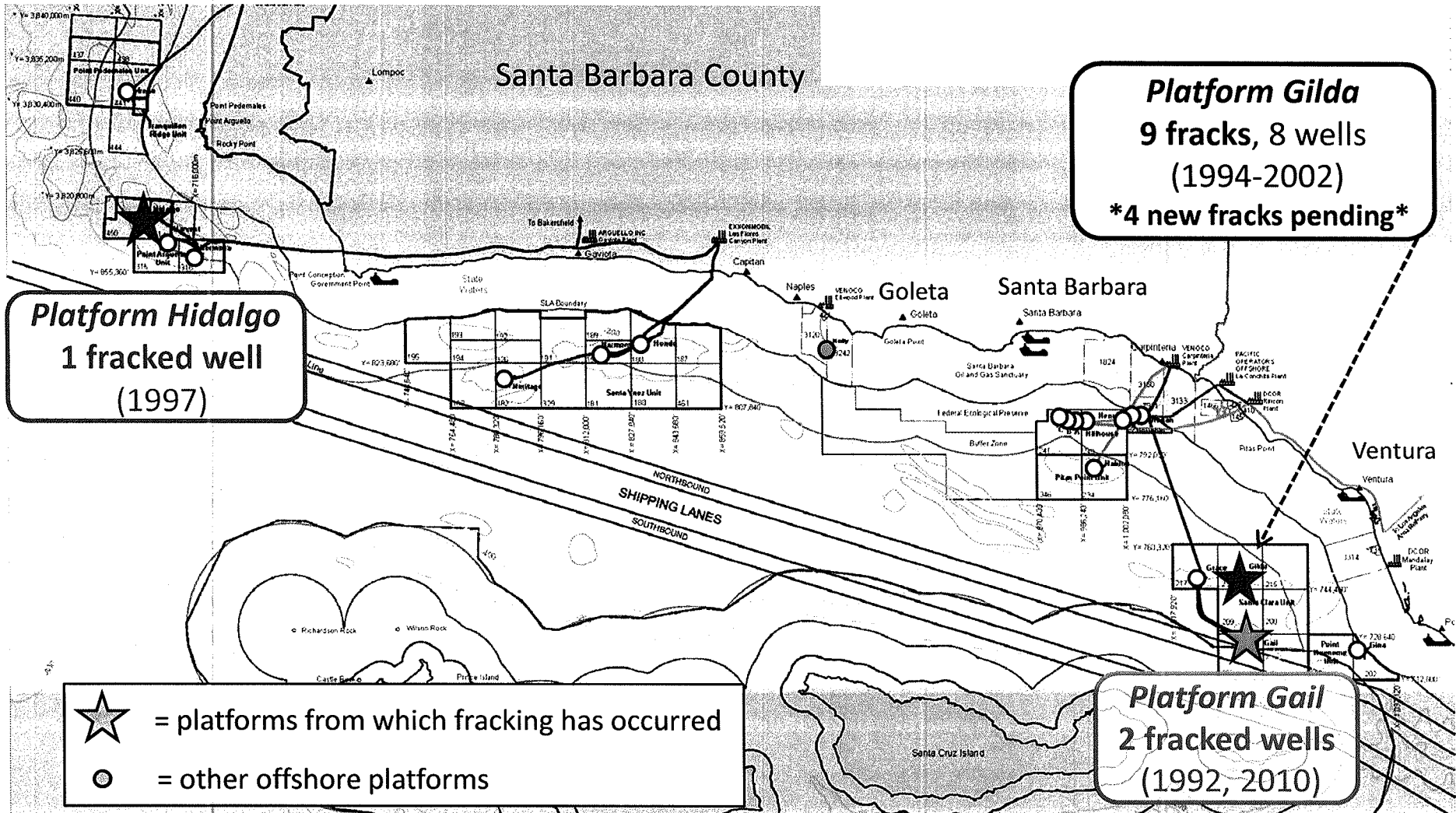
- Create 512,000 to 2.8 million new jobs
- Increase personal income by \$40.6 billion to \$222.3 billion
- Generate additional local and state government revenues from \$4.5 billion to \$24.6 billion
- Increase state GDP by 2.6% to 14.3% on a per-person basis

There is no longer a place in California for the emotion-fueled demands for a moratorium of hydraulic fracturing. Continued demands for moratoria and other extreme measures have no audience in the Capitol.

Attachment H

Hydraulic Fracturing in Federal Waters

- 23 offshore platforms
- 12 confirmed instances of fracking
- 4 approved but pending plans to frack
- Confirmed use of acid stimulation



Source: BSEE/BOEM, 2013